



ARKANSAS ENERGY & ENVIRONMENT

AGENDA

Division of Environmental Quality, Office of Land Resources

DETAILS

Date | Time | Location: 8/28/2024 | 9:00 am | 5301 Northshore Dr. NLR, Commission Room 1W06 (in-person only)

Subject: Advisory Committee on Petroleum Storage Tanks

ATTENDEES

Advisory Committee

Environmental Consultants

AOMA

AGENDA ITEMS

- I. Call Meeting to Order
- II. Introduction of Guests
- III. Approval of Minutes
- IV. Financial Status Report - Trotta
- V. New Business - Request for Reimbursement - Whittle

<u>LUST/LAST #</u>	<u>Con.</u>	<u>App. #</u>	<u>Facility Name, City</u>	<u>Reimbursement</u>
1 71-0028	Maltese	1	T & A Oil Company, Inc., Fairfield Bay	\$15,389.98
2 56-0019	PMI/TERR	2	Mid-South Sales, Inc., Marked Tree	\$140,743.97
3 63-0082	PMI/TERR	1	Satterfield Gulf #7, Benton	\$792.51
Total				\$156,926.46

VI. Other Business -



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**Minutes
Advisory Committee on Petroleum Storage Tanks
July 31, 2024**

The Advisory Committee on Petroleum Storage Tanks held a meeting at 9:00 a.m., on July 31, 2024, in the Arkansas Department of Energy & Environment (E & E) building, Commission Room #1W06 and via teleconference. Chairperson Chris Howell called the meeting to order. Members in attendance were: Howell, McMillan, May, Crossfield (via teleconference), and Goings (via teleconference). Free was not present.

DEQ/OLR staff members present were: Jacqueline Trotta, Bridget Green, Matthew McGhee, Jarrod Zweifel, Joshua Stevens, Dianna Kilburn, Blake Whittle, Bryan Leamons, Angelica Thomas (intern), and Jason Ronza. E&E legal staff present was Lisa Thompson. Other guests present were: Stan Rasburry, PMI (Terracon); Scott Kempf, Maltese Cross; Joe Cordaro, ATC (Atlas); Steve Ferren, AOMA; and Tyler Lachowsky. John Daniels, GES attended via teleconference. No one from the Attorney General's office was present.

Minutes from the June 26, 2024, meeting were reviewed for comments. McMillan made the motion to approve the minutes and May seconded the motion. The motion carried.

A Financial Status Summary was given by Jacqueline Trotta, OLR. The Petroleum Storage Tank Trust Fund balance as of June 30, 2024, was \$45,220,452.03, and the adjusted Fund balance was \$19,577,137.60.

Five sites with interim applications for reimbursement were presented by Dianna Kilburn. The grand total of all requests as recommended was \$342,233.98.

Resolution 24-46: Reimbursement to Farm Service, Inc., Attn: Rob Rainwater, P.O. Box 249, Hoxie, AR 72433, for corrective action costs at Farm Service, Inc., 54 Dawson Cutoff, Lynn, AR, ID #38000033, was recommended for payment in the amount of \$15,328.73. Stan Rasburry, PMI (Terracon), represented this facility. McMillan made the motion to approve the resolution. Crossfield seconded the motion. The motion carried.

Resolution 24-47: Reimbursement to Z Mart #1, Attn: Chris Watt, 4320 Industrial Drive, Fort Smith, AR 72916, for corrective action costs at Z Mart #1, 4300 South Zero Street, Fort Smith, AR, ID #66001794, was recommended for payment in the amount of \$7,008.82. Stan Rasburry, PMI (Terracon), represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

Resolution 24-48: Reimbursement to 16 General Store, LLC, Attn: Patrick Selvy, P.O. Box 1853, Farmington, AR 72730, for corrective action costs at 16 GS Prairie Grove, 2222 West Heritage Parkway, Prairie Grove, AR, ID #72000291, was recommended for payment in the amount of \$223,540.49. Stan Rasburry, PMI (Terracon), represented this facility. May made the motion to approve the resolution. McMillan seconded the motion. The motion carried.



**DIVISION OF
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SECRETARY

Resolution 24-49: Reimbursement to Lehigh Gas Wholesale Services, Attn: Jeremy Holand, 645 Hamilton Street, Suite 400, Allentown, PA 18101, for corrective action costs at Corner Store AR0012 Previously 2741786, 307 North Rock Street, Sheridan, AR, ID #27001617, was recommended for payment in the amount of \$43,748.99. Jason Cordaro, ATC (Atlas) represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

Resolution 24-50: Reimbursement to RETIA USA, LLC, Attn: Keith Linton, 1201 Louisiana Street Suite 1800, Houston, TX 77002, for corrective action costs at Former Fina Station Unit #3470, I-40 & Galloway, North Little Rock, AR, ID #60001096, was recommended for payment in the amount of \$52,606.95. John Daniels, GES represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

The next regular meeting will be held on August 28, 2024, at the E & E building, 5301 Northshore Drive, North Little Rock, Arkansas at 9:00 a.m. As there was no further business, the meeting adjourned at 9:38 a.m.

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

Assessment and Remediation, OLR - Petroleum Storage Tank State Trust Fund Financial Status Report for Period Ending July 31, 2024


I. Fund Balance on July 1, 2024 -----		\$	<u>45,220,452.03</u>
II. Receipts			
1. Previously reported -----	\$	215,065,899.12	
2. July receipts -----	\$	<u>1,173,139.30</u>	
Total receipts to date -----	\$		216,239,038.42
III. Expenditures			
1. Previously reported -----	\$	169,845,447.09	
2. July expenditures -----	\$	<u>310,783.38</u>	
Total expenditures to date -----	\$		<u>170,156,230.47</u>
IV. Fund Balance on July 31, 2024 -----	\$		<u>46,082,807.95</u>
V. Interest			
1. Previously reported -----	\$	14,040,054.17	
2. July Interest -----	\$	<u>518,270.49</u>	
Total interest to date -----	\$	<u>14,558,324.66</u>	
VI. Total investments on July 31, 2024 -----	\$		<u>-</u>
VII. Funds available on July 31, 2024 -----	\$		<u>46,082,807.95</u>

STATUS OF TRUST FUND

* provided by OLR - Petroleum Storage Tank Division

	7/31/2024	\$	46,082,807.95
Reserve for emergency projects -----		\$	350,000.00
Current claims received -----		\$	490,837.65
Claims approved but unpaid -----		\$	342,233.98
Other corrective action obligations (estimated) -----		\$	9,568,670.38
Orphan Sites -Corrective action obligations (estimated) -----		\$	12,719,000.00
Potential third party obligations (estimated) -----		\$	985,000.00
Adjusted balance -----		\$	<u>21,627,065.94</u>

CERTIFIED TRUE AND CORRECT



Alan York
Director of Operations

SUPPLEMENTAL FINANCIAL INFORMATION		31-Jul-24			
Regulated Storage Tank Division - Petroleum Storage Tank State Trust Fund		10:00:34 AM			
Amounts Held By Trustee					
For Periods Ending:		31-Jul-24			
Item No.	Description	Inception Of Program	Current Month	Fiscal Year July 1 To Date	Average Per Month Current F.Y.
I	Fund Balance - Beginning	\$0.00	\$45,220,452.03	\$45,220,452.03	
II	Receipts:				
	(1) Petroleum Envrmt Fee	\$ 200,293,478.73	\$ 654,868.81	\$654,868.81	\$654,868.81
	(2) Investment Income - Interest	14,558,324.66	\$ 518,270.49	518,270.49	518,270.49
	(3) Other: Sale of Equipment	58,321.56	-	-	-
	(4) Other: Refunds of Remediation	126,518.28	-	-	0.00
	(5) Settlement Funds - Tank Owners	786,000.00	-	-	0.00
	(6) Restitution - Theft of Property	33,320.00	-	-	0.00
	(7) Other Refunds -Travel, Misc.	383,075.19	-	-	-
	Total Receipts	\$216,239,038.42	\$1,173,139.30	\$1,173,139.30	\$1,173,139.30
III	Expenditures:				
	(1) Remediation Reimbursements	138,986,101.64	282,028.05	282,028.05	\$282,028.05
	(1a) Third-Party Damage Payments	12,728,042.29	-	-	0.00
	(2) Other Expenses & On-Call Resp (ending 6/30/19)	6,741,542.31	N.A.	N.A.	N.A.
	(2a) On-Call Resp. (beginning 7/01/19)	3,939,429.11	0.00	0.00	0.00
	(2b) Other Expenses (beginning 7/01/19)	478,299.20	0.00	0.00	0.00
	(3) Refunds of Envrmt Fee (as apparent - DF&A)	304,693.70	-	-	0.00
	(4) Other: Audits	123,160.08	-	-	0.00
	(5) Other: Misc/Adjust's to Bal./WC (Land,etc.)	658,001.10	12.33	12.33	12.33
	(6) RST Budget Expenses/Equipment	6,196,961.04	28,743.00	28,743.00	28,743.00
	Total Expenditures	\$170,156,230.47	\$310,783.38	\$310,783.38	\$310,783.38
IV	Fund Assets - Bal.	31-Jul-24	\$46,082,807.95	\$46,082,807.95	\$46,082,807.95
V	Investments: beginning of period	\$0.00	0.00	0.00	
	Interest Income Earned	14,558,324.66	518,270.49	518,270.49	
	Securities Sold	N.A.	N.A.	N.A.	
	Transfers-in Deposits	N.A.	N.A.	N.A.	
	Securities Purchased	N.A.	N.A.	N.A.	
	Withdrawals for Expenses	N.A.	N.A.	N.A.	
	Total Investments	N.A.	0.00	518,270.49	
	Add: Funds Available Cash	N.A.	46,082,807.95	45,564,537.46	
	Total Trust Fund	31-Jul-24	N.A.	\$46,082,807.95	
	Average Monthly C.D. Bal Current F.Y. T.D.			\$38,217,187.50	
	Approximate Average Cash Basis Investment Yield - Current F.Y.			0.113% *	
	Status of Trust Fund	31-Jul-24	AMOUNTS		
	Fund Balance on:	31-Jul-24	\$46,082,807.95		
	Reserve for Emergency Projects		-350,000.00		
	Current Claims Received		-490,837.65		
	Claims Approved But Unpaid		-342,233.98		
	Other Estimated Remaining Obligations - Unpaid Work Plans Approved		-9,568,670.38 ***		
	Other Estimated Remaining Obligations - Orphan sites State Lead		-12,719,000.00		
	Subtotal		22,612,065.94		
	Less: Estimated - Potential Third Party Claims (Listed Below)**		-985,000.00 **		
	Adjusted Fund Balance - Unreserved	31-Jul-24	\$21,627,065.94		
Note: Information is based on a Financial Statement prepared by DEQ's Fiscal Division.					
* Interest income on the investment CDs is as shown by DEQ's Fiscal Division on the cash basis.					
**Krishana, LLC vs. Total Petrochemicals & Refining USA, Inc. (settlement approved 12/18/23)					
**Becky Scott and David Squires Auto Sales vs. JMT One Stop					
**Burks' Family Investments, Kathy's Corner Shoppe, Pony Express Printing, and Mike and Kathy Burks vs. Mena Short Stop, LLC.					
*** Additional other work plans may be pending and not approved or resolved at this date.					
(RST - TRUST FUND STAFF REPORT)					

State Trust Fund Expense Breakdown - July 2024

Reimbursement Claims - June 26, 2024	\$282,028.05
Staff Salaries/Match	\$28,743.00
Legal Staff Salary (West Publishing Corp)	\$0.00
Shared Resources	\$0.00
WC Admin Fees	\$12.33
Total Expenses	<u><u>\$310,783.38</u></u>

State Trust Fund Income Breakdown - July 2024

Petroleum Environmental Fee	\$654,868.81
Interest paid	\$518,270.49
Total Income	<u><u>\$1,173,139.30</u></u>

Regulated Storage Tanks
Inventory of orphan LUST/LAST projects

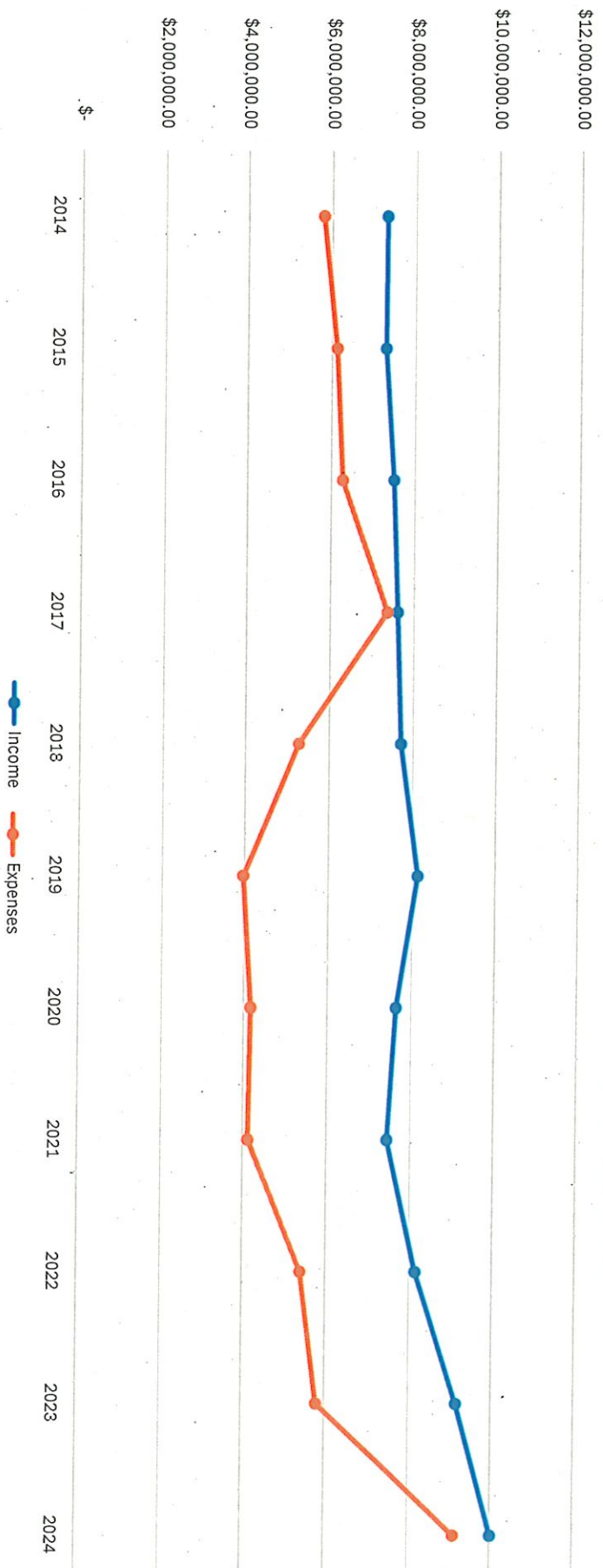
Effective 7/31/24

UST #	Fac ID	ASIN	Facility Name	City	UST/AST	Costcode	Date Authorized	Pending activity	Estimated cost
01-0087	1001508	01-00349	Arkansas River Petroleum	Gillett	AST	27010	2/19/2020	Active investigation: approved costs appear in "other CA obligations", however, PPR will be required, at a minimum	\$650,000
07-0001	Z001612	07-00316	Brown Motors	Hampton	UST	17018	2/22/2016	Active investigation: approved costs appear in "other CA obligations"	\$0
08-0025	8001511	08-00201	Joe's Texaco	Green Forrest	UST	17106	9/18/2019	Active investigation: approved costs appear in "other CA obligations"	\$0
11-0010	11000049	11-00223	Bobby's BP	Rector	UST	17060	8/11/2010	PPR needed (excavation)	\$1,030,000
17-0014	17000096	17-00226	Ozark Truck Plaza	Alma	UST	17054	12/15/2007	Investigation on-going: however, will require PPR at a minimum	\$2,095,000
34-0018	34000067	34-00350	Pirates Cove Express	Swifton	UST	17087	9/24/2014	Active investigation: approved costs appear in "other CA obligations"	\$0
35-0200	35001682	35-00934	Bulk Plant	Althamer	AST	27009	5/14/2014	Approved remediation costs appear in "other CA obligations"	\$0
35-0232	35001682	35-00934	Bulk Plant	Althamer	UST			Complete UST removal (contaminated soils)	\$0
41-0064	41000015	41-00266	Ford Grocery & Station	Wilton	UST	17072	8/15/2013	Active investigation: approved costs appear in "other CA obligations"	\$0
47-0061	47001626	47-00826	Rob's Mini Mart	Gosnell	UST	17117	10/8/2020	Active investigation: however, will require PPR at a minimum, probably a fixed system @ est. \$700,000	\$700,000
53-0014	53001505	53-00083	Former Williams Junction Grocery	Perryville	AST	27012	4/20/2023	Active investigation: approved costs appear in "other CA obligations", however, CAP will be required (fixed system)	\$1,200,000
54-0008	54000105	54-00324	West Acres Mini Mart - Chicago	W. Helena	UST	17046	8/12/2007	CAP needed (excavation)	\$500,000
56-0005	56000116	56-00293	Caroline's Quick Shop	Tumman	UST	17108	3/7/2018	EA complete; CAP required: "treatment train" (i.e. excavation, vapor extraction, etc.)	\$900,000
57-0032	57000053	57-00350	Mena Short Stop	Mena	UST	17120	5/16/2022	Active abatement, interim remediation costs appear in "other CA obligations". However, CAP will be required (fixed system)	\$0
60-0228	60000426	60-02812	Pony Express #9	North Little Rock	UST	17109	7/9/2018	Investigation on-going: however, will require PPR (excavation/disposal)	\$675,000
60-0760	60000426	60-02812	Flash Market #123	North Little Rock	UST	17111	2/14/2019	PPR needed (excavation/disposal)	\$1,710,000
60-0967	60001143	60-01794	Chgo #11	North Little Rock	UST	17116	3/12/2021	EA complete; CAP required. Method of remediation unknown at this time	\$100,000
60-0940	60001161	60-03465	JMT One Stop	North Little Rock	UST	17119	9/3/2021	Active investigation: approved costs appear in "other CA obligations"	\$0
62-0004	62000123	62-00193	Roadrunner #46	Forrest City	UST	17063	6/2/2011	PPR needed (excavation)	\$835,000
66-0131	66000352	66-01156	Total #4012 (DS #4)	Fort Smith	UST	17061	2/1/2011	PPR needed (multi-technology)	\$1,054,000
71-0026	71000042	71-00193	Flash Market #409	Shirley	UST	17118	2/19/2021	Active investigation: approved costs appear in "other CA obligations"	\$0
72-0009	72000049	72-00332	Former Road Runner #60	Fayetteville	UST	17003	1/24/2011	PPR needed (horizontal extraction wells via DPE)	\$1,270,000
Grand Total									\$12,719,000

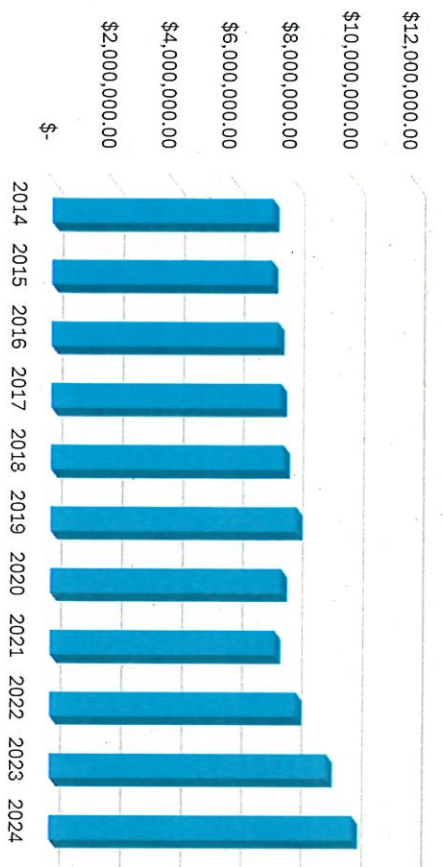
* Does not include all costs for corrective action at sites which have not yet been investigated.

* \$12,719,000

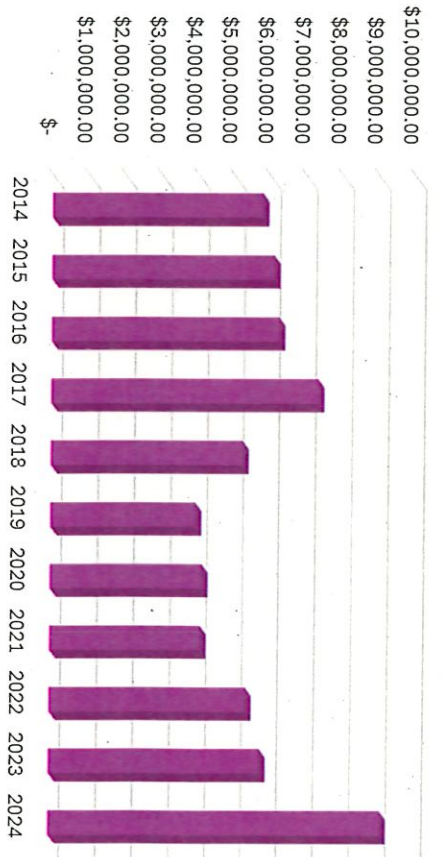
PETROLEUM STORAGE TANK TRUST FUND SFY 2014- 2024 INCOME & EXPENSES



Income



Expenses





**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: August 28, 2024

Subject: **T & A Oil Company Inc.**
540 Dave Creek Parkway
Fairfield Bay, AR 72088
ID #71000004 LUST #71-0028 AFIN 71-00212

A request for reimbursement (#1) for costs incurred during remediation of an UST site was received from the Responsible Party (RP) on January 29, 2024. The RP of this site reported a gasoline release (#71-0028) on August 15, 2023, after receiving a complaint of fuel odors and potential fuel in the ditch. The name and the address of the RP:

T & A Oil Company Inc.
Attn: Mohammad Arif
1 Silver Oak Drive
Searcy, AR 72143

The period covered by this application is August 28, 2023, through December 29, 2023. Remediation activities for which reimbursement is requested include: partial preparation of a request for Limited Site Assessment and Interim Free Product Removal Work Plan and Cost Estimate, partial preparation, fulfillment, and reporting of an Emergency Response Work Plan, Change Order #1 to Emergency Response Work Plan, and preparation of Reimbursement Application #1.

To date, approximately 13,700 gallons of liquid waste has been removed from the site.

This application includes one (1) invoice from Snyder Environmental (Snyder) totaling **\$22,889.98**. Included in Snyder's invoice are charges for Snyder's direct labor charges.

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of **\$22,889.98** was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 22,889.98
Less: Deductible	- 00.00
Less: Adjustments	- <u>7,500.00</u>
Total Net Claim	<u>\$ 15,389.98</u>

It is recommended that the claim made by the RP be considered in the amount of **\$15,389.98**.

71000004-01 LUST #71-0028 JT

Approved Work Plans

71000004 71-0028

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	09/11/2023	Request IRWP and C.E.	SNYDER	\$16,000.00
02	10/04/2023	Emergency Response AP and C.E.	SNYDER	\$18,013.90
03	01/11/2024	Approval of C.O.#1-ERWP & C.E.	SNYDER	\$20,779.30
				<u>\$54,793.20</u>

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 71000004

(2) Responsible Party Information:

Company Name T & A Oil Company Inc.

Contact Person Mr. Mohammad Arif

Address 1 Silver Oak Drive

City and State Searcy, AR

Zip Code 72143

Phone 917-626-4407

(3) Release Location

Facility Name T & A Oil Company Inc.

Address 540 Dave Creek Parkway

City and State Fairfield Bay, AR 72088

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other

(list) _____

Date of Release 8/15/2023

Release (LUST) Number 71-0028

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Mr. Mohammad Arif

Type/Print name of Owner/Operator or Responsible Party

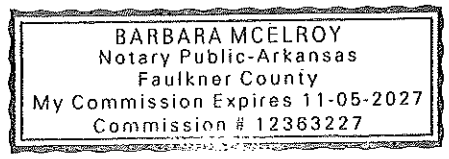
Richard Arif
Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 10th day of January, 2024.

Barbara McElroy
Notary Public

My Commission Expires: 11/5/2027



PROOF OF PAYMENT AFFIDAVIT

I, T. Scott Kempf being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Vice President of Snyder Environmental, I certify that, as of this date, Snyder Environmental has been paid in full by T & A Oil Company Inc. for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
LIT-100002660	12/29/2023	\$22,890.05
Total		\$22,890.05

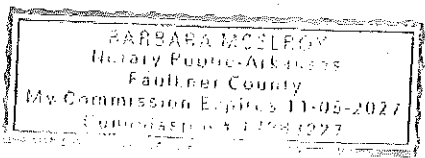
Signed this 1st day of February, 2024

T. Scott Kempf
 T. Scott Kempf

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 1st day of February, 2024.
Barbara McElroy
 Notary Public

My Commission Expires: 11/5/2027



Interim Request No.	1	COST SUMMARY SHEET				
Consultant /Responsible Party: Snyder Environmental & Construction, LLC/Mr. Mohammad Arif						
Facility Identification #: 71000004		Facility Name: T & A Oil Company Inc.				
Dates current costs incurred:	From	08/28/23	to	12/29/23	Request Date: 01/09/24	
COST SUMMARY						
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost			
Principal/Managerial		72.00	\$3,960.00			
Professional/Technical		0.00	\$0.00			
Support		3.00	\$90.00			
Totals		75.00	\$4,050.00			
Total Actual Labor Costs x 3					\$12,150.00	
2. FIXED RATE COSTS (List by category - attach recap)				Actual Cost		
Equipment Rental				\$0.00		
Per Diem (meals only, with documented overnight stay)				\$0.00		
Mileage				\$624.40		
Other				\$0.00		
Total Fixed Rate Costs				\$624.40		
3. OTHER DIRECT COSTS (List by category - attach recap)				Actual Cost		
Lodging				\$0.00		
Laboratory				\$0.00		
Subcontracts				\$8,001.60		
Supplies				\$11.38		
Other				\$0.00		
Total Other Direct Costs				\$8,012.98		
4. Reimbursement Preparation Cost for RA#(s) _____		(\$500 or \$1000)		\$500.00		
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)				\$21,287.38		
6. Markup on Total Other Direct Costs (maximum 20%)				\$1,602.60		
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)				\$22,889.98		
A. Total Reimbursement Requested to Date Including Above:				\$22,889.98		
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)				\$7,500.00		
C. Less Amount Previously Retained/Disallowed by RST:				0.00		
D. Less Amount Previously Received (Reimbursed by ADEQ):				0.00		
E. Amount of this Request (same as line 7 above unless it is the 1st Request):				\$15,389.98		

BT



INVOICE	
Date:	Invoice #:
29-Dec-2023	LIT-1002660

PO BOX 3317
Little Rock, AR 72203

Phone: (501) 801-2776
Web: snyderenvironmental.com

Bill To:	Project Details:
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T & A Oil Company, Inc.
Mr. Arif Muhammad
1 Silver Oak Drive
Searcy AR 72143

2309AR448EC - Environmental Consulting Limited Site
Assessment & Interim Remediation Work Plan, 540 Dave
Creek Parkway, Fairfield Bay, AR 72088

Due Date	Payment Terms	PO Number	Contact Email
29-Jan-2024	Net 30		billing@snyderenvironmental.com

Item	Description	Quantity	UOM	Unit Price	Amount
Consulting	Environmental Consulting Limited Site Assessment & Interim Remediation Work Plan, Check # 5276 in the amount of \$7500.00 Dated September 13, 2023 is debited for SEC Invoice # LIT-1002403	1.00		22890.05	22890.05

Retainage	0.00
Total this Invoice	22890.05
Payments/Credits	.00
Balance Due	22890.05

Domestic ACH and Wire Payments

Receiver Bank: Veritex Community Bank
Receiver Bank Routing Transit/ABA Number: 113024164
Receiver Bank Address: 17950 Preston Road, Suite 500, Dallas, Texas 7525

Beneficiary Name: Snyder Environmental & Construction, LLC
Beneficiary Account #: 5501383003
Beneficiary Address: 4028 Daley Ave., Ft. Worth, TX 76180

Snyder Environ

Attn: Ac
Pl
Little

↑
Correct amount is
\$22,889.98
Per/Scott Kempf
Snyder

Mr. Mohammad Arif
 1 Silver Oak Drive
 Searcy, AR 72143
 917-626-4407
 e-mail: mmarif15@hotmail.com

LOCATION
 T & A Oil Company Inc.
 540 Dave Creek Parkway
 Fairfield Bay, AR 72088
 ADEQ Facility ID 71000004
 LUST ID:71-0028
 AFIN 71-00212

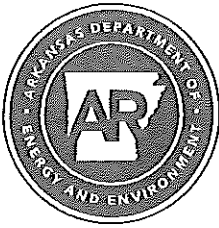
ATTENTION: Mr. Mohammad Arif

Date	Item Description	Units	Unit Rate	Total
8/28/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan and Limited Site Assessment	2 ✓	\$ 165.00	\$ 330.00
8/31/2023	Project Manager P.G. Site Visit for Work Plan Prep for Remedial Action Plan and Limited Site Assessment	5 ✓	\$ 165.00	\$ 825.00
8/31/2023	Mileage Snyder-Job Site-Snyder	176 ✓	\$ 0.70	\$ 123.20
9/1/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan	5 ✓	\$ 165.00	\$ 825.00
9/11/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan	4 ✓	\$ 165.00	\$ 660.00
9/12/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan	4 ✓	\$ 165.00	\$ 660.00
9/13/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan	4 ✓	\$ 165.00	\$ 660.00
9/14/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan	4 ✓	\$ 165.00	\$ 660.00
9/15/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan	4 ✓	\$ 165.00	\$ 660.00
9/22/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan	4 ✓	\$ 165.00	\$ 660.00
9/22/2023	Mileage Snyder-Job Site-Snyder	176 ✓	\$ 0.70	\$ 123.20
9/27/2023	Project Manager P.G. Work Plan Prep for Remedial Action Plan File at DEQ	8 ✓	\$ 165.00	\$ 1,320.00
9/27/2023	Administrative Assistant Clerical	3 ✓	\$ 90.00	\$ 270.00
10/4/2023	Mileage Snyder-DEQ File Remedial Action Plan-Snyder	3 ✓	\$ 0.70	\$ 2.10
10/4/2023	Project Manager P.G. Emergency Response Evacuate Wells and Sumps	8 ✓	\$ 165.00	\$ 1,320.00
10/4/2023	Mileage Snyder-Job Site-Snyder	176 ✓	\$ 0.70	\$ 123.20
10/5/2023	Project Manager P.G. Emergency Response Reporting #1	3 ✓	\$ 165.00	\$ 495.00
10/5/2023	Mileage Snyder-DEQ File Report #1-Snyder	3 ✓	\$ 0.70	\$ 2.10
10/26/2023	Project Manager P.G. Gauge Wells and Check Sumps	4 ✓	\$ 165.00	\$ 660.00
10/26/2023	Mileage Snyder-Job Site-Snyder	176 ✓	\$ 0.70	\$ 123.20
10/27/2023	Project Manager P.G. Emergency Response Evacuate Wells and Sumps	8 ✓	\$ 165.00	\$ 1,320.00
10/27/2023	Mileage Snyder-Job Site-Snyder	176 ✓	\$ 0.70	\$ 123.20
10/30/2023	Project Manager P.G. Emergency Response Reporting #2	3 ✓	\$ 165.00	\$ 495.00
10/30/2023	Mileage Snyder-DEQ File Report #2-Snyder	3 ✓	\$ 0.70	\$ 2.10
11/13/2023	Project Manager P.G. Emergency Response File Change Order #1	2 ✓	\$ 165.00	\$ 330.00
11/13/2023	Mileage Snyder-DEQ File Change Order #1-Snyder	3 ✓	\$ 0.70	\$ 2.10
12/29/2023	Reimbursement Preparation Cost	1	\$ 500.00	\$ 500.00

THIRD PARTY EXPENSES

Date	Item Description	Units	Unit Rate	Total
9/22/2023	Lowes White Paint to Mark for AR One Call Underground Utility Locate	1	\$ 13.66	\$ 13.66 ✓
10/18/2023	Future Energy Services 10/4/23 Emergency Response Evacuation	1	\$ 4,594.32	\$ 4,594.32 ✓
10/31/2023	Future Energy Services 10/27/23 Emergency Response Evacuation	1	\$ 5,007.60	\$ 5,007.60 ✓

INVOICE TOTAL \$ 22,889.98



ARKANSAS
ENERGY & ENVIRONMENT

MEMORANDUM

Bridget Green
2/27/24

To: Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *BW 2/24/24*
A & R Program, OLR

From: Joshua Stevens, P.G., Geologist Supervisor *JKS*
Regulated Storage Tanks - A & R Program, OLR

Date: February 14, 2024

Subject: Technical Review of Reimbursement Application #1
For Time Period: August 28, 2023 to December 29, 2023
Amount Requested: \$22889.98 (\$15,389.98)
T & A Oil Co. Inc. [*Mohammad Arif*]
540 Dave Creek Parkway
Fairfield Bay, AR 72088
LUST #71-0028 ID #71000004 AFIN: 71-00212

The following is in response to your memo to me dated January 30, 2024.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

Emergency Response. OLR issued a Request for Emergency Response Work Plan on October 3, 2024.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

On September 11, 2023, in an effort to expedite activity to the site, OLR initially requested a *Limited Site Assessment* and Interim Remediation Work Plan and Cost Estimate. On September 25, 2023, before the plans could be implemented, continued surface discharge of petroleum free product was observed originating from the UST tank basin. The continued surface discharge prompted the consultant to propose a Remedial Action Plan on September 27, 2023. After reviewing the plan and taking into consideration the events of September 25, 2023, the OLR determined that the plan was not sufficient according to the needs of the release.

On October 3, 2023, the OLR issued a request for Emergency Response (ER) Work Plan. ER activities were to include a plan to dewater of the UST tank pit, and, at the consultant's recommendation, a plan to remove the USTs and over-excavate contaminated soils, to be submitted on October 10, 2023. To facilitate such a plan, OLR waived the requirement to submit a UST System 30-day Notice of Closure. The ER Work Plan was partially and conditionally approved on October 4, 2023, addressing UST tank pit dewatering. A second request to satisfy the remainder of the ER request was issued on October 12, 2023.

On November 6, 2023, at the request of the Responsible Party (RP), an in-person meeting was held between OLR, the RP, his associate, and his environmental consultant Snyder Environmental. The RP proposed a Conceptual Remedial Action Work Plan rather than cooperating with the ER request to remove USTs and over-excavate contaminated soils. After reviewing the plan, taking into consideration the perceived risk to human health and the environment, and all other available data, the OLR determined that the conceptual plan was not sufficient according to the needs of the release. A third request for cooperation and fulfillment of ER activity was issued on December 1, 2023. On January 11, 2024, OLR approved Change Order #1 (CO #1) to the Emergency Response Work Plan. CO #1 accounted for additional UST tank pit dewatering, in an effort to remediate of the continued surface discharge.

To date, OLR has not received a work plan to remove USTs and over-excavate contaminated soils.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

Four (4) Emergency Action Reports have been submitted on October 5, October 9, October 30, 2023, and on February 6, 2024. To date, approximately 13,700 gal. of liquid waste has been removed from the site via UST tank basin dewatering, a partial fulfillment to OLR's Emergency Response request issued on October 3, 2023.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

Reimbursement Application #1 (RA #1) concerns activities related to:

- Partial preparation of a Request for Limited Site Assessment and Interim Free Product Removal Work Plan and Cost Estimate, issued by OLR on September 11, 2023.
- Partial preparation, fulfillment, and reporting of an Emergency Response Work Plan, conditionally approved on October 4, 2023.
- Change Order #1 to the Emergency Response Work Plan, approved January 11, 2024.
- Preparation of RA #1

- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

I have not identified any activity which may conflict with Reg. 12 or which was not pre-approved by technical staff.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's brief project summary partially recounts the history of the LUST investigation. Please see comments under 1b for an expanded case history.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant provided a map of the facility which pertains to the September 11, 2023 Request for Interim Free Product Removal Work Plan. The map illustrates proposed installation of soil borings, groundwater/MDPE extraction wells and a surface soil excavation area, activities which have not yet been implemented. I have attached photos from the 4th Emergency Response Report, depicting the impact of continued surface discharge of petroleum.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

Although a UST System 30-Day Notice of Closure form was received on January 12, 2024, the OLR has yet to receive a work plan for the remainder of the October 4, 2023 Request for Emergency Response Work Plan. OLR also waived submitting a 30-Day Notice in the original ER request. It is my opinion that continued remediation via UST tank pit dewatering is a short-term solution; however, as a gesture of good faith, OLR has approved funds for additional dewatering activity. To abate the source of contamination at the referenced facility, OLR concurs with the consultant's recommendation to remove the USTs and over-excavate contaminated soils.

Attachment 2

January 30 and February 2, 2024 Emergency Response Photographs

T & A Oil Company Inc. Facility ID 71000004, AFIN 71-00212 LUST ID # 71-0028

540 Dave Creek Parkway

Fairfield Bay, AR 72088

Page 2



Surface water discharge down gradient of seep as observed on January 30, 2024.



Conditions observed on February 2, 2024 midway through the evacuation event.

Attachment 2

January 30 and February 2, 2024 Emergency Response Photographs

T & A Oil Company Inc. Facility ID 71000004, AFIN 71-00212 LUST ID # 71-0028

540 Dave Creek Parkway

Fairfield Bay, AR 72088

Page 3



Close up of fuel/water evacuation process on February 2, 2024.



Close up of fuel/water evacuation process on February 2, 2024 adjacent to the seep.



RECEIVED

JAN 29 2024

DEQ - RST

RECEIVED

JAN 23 2024

S.T 11:24am

**Project Summary for T & A Oil Company Inc. Facility ID 71000004, AFIN 71-00212
LUST ID # 71-0028
540 Dave Creek Parkway, Fairfield Bay, AR 72088**

Trust Fund Reimbursement Application #1 August 28, 2023 - December 29, 2023

Claim Amount \$22,889.98

To: Ms. Jacqueline Trotta, CPM Trust Fund Administrator, Arkansas Energy and Environment and (AE&E) Office of Land Resources (OLR), Assessment & Remediation Program Regulated Storage Tanks (RST)

Snyder Environmental Construction, LLC (SEC) on behalf of Mr. Mohammad Arif of T&A Company, Inc. is pleased to submit Reimbursement Package #1 for ADEQ LUST 71-0028. This reimbursement application includes two invoices for costs incurred for corrective action operations; 1) invoice for the preparation and submittal of Remedial Action Plan and Cost Estimate dated September 27, 2023, and 2) invoice for performance of two (2) emergency operation evacuation events on October 4, 2023, and October 27, 2023.

On behalf of T & A Oil Company Inc. SEC, submitted the Remedial Action Plan and Cost Estimate on September 27, 2023, in response to the AE&E OLR RST September 11, 2023, request for interim remedial action plan and cost estimate. Figure 2 provided as an Attachment to this Memorandum depicts the project site and proposed remedial activities outlined in the September 27, 2023.

AE&E OLR RST requested emergency operations on October 3, 2023, via email to "vacuum out and dewater the UST tank pit for implementation as soon as practical", SEC mobilized to the project site on October 4, 2023, and evacuated 4,600 gallons of fluid from the UST basin under manifest. Based upon site conditions observed in the UST basin on October 26, 2023, SEC returned to the project site on October 27, 2023, to evacuate 5,300 gallons of fluid from the UST basin under manifest.

On behalf of Mr. Mohammad Arif of T&A Company, Inc, thank you for your consideration of the request for reimbursement of the attached Reimbursement Package #1 for ADEQ LUST 71-0028. Should there be any questions or concerns with this reimbursement package or the LUST case 71-0028 in general, please feel free to contact me at 512-648-2119 (direct) or 501-350-8102 (cell) or via email at skemph@snyderenvironmental.com.

Respectfully Submitted,

T. Scott Kemph, P.G.
Vice President of Environmental Consulting
Snyder Environmental Construction, LLC

Attachments: Figure 2 Proposed Remedial Action Activities T&A Oil Company Inc.
Facility ID 71000004, AFIN 71-00212, LUST ID # 71-0028
540 Dave Creek Parkway, Fairfield Bay, AR 72088

Reimbursement Package #1 for ADEQ LUST 71-0028



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: August 28, 2024

Subject: **Mid-South Sales Inc.
116 Highway 63 West
Marked Tree, AR
ID #56000091 LUST #56-0019 AFIN 56-00273**

A request for reimbursement (#2) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on May 21, 2024. The RP of this site reported a product release (#56-0019) on June 29, 2022, after receiving notification that fuel was observed around a pump of the UST dispensing system. The name and the address of the RP:

**E. Ritter Oil Company
Attn: Maura Ashton
10 Elm Street
Marked Tree, AR 72365**

The period covered by this application is December 17, 2023, through May 1, 2024. Remediation activities for which reimbursement is requested include: preparation and implementation of a Free Product Removal Work Plan, Change Order #1, and preparation of Reimbursement Application #2.

During implementation of the Free Product Removal Work Plan, 16,340 gallons of petroleum contaminated groundwater was removed and disposed from the UST basin.

This application includes five (5) invoices from Pollution Management Inc., A Terracon Company (PMI) totaling **\$141,281.65**. Included in PMI's invoice(s) are charges from: ETEC (\$70,663.82) and Future Energy Services (\$13,707.52).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$141,281.65 was checked against documentation provided. An adjustment of \$537.68 to reduce monitoring well installation to pre-approved rate is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 141,281.65
Less: Deductible	- 00.00
Less: Adjustments	- <u>537.68</u>
Total Net Claim	<u>\$ 140,743.97</u>

It is recommended that the claim made by the RP be considered in the amount of \$140,743.97.

Approved Work Plans

56000091 56-0019 MID-SOUTH SALES INC.

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	12/15/2022	Approval of SAWP & C.E.	PMI	\$52,672.14 ✓
02	01/08/2024	Approval of FPRWP & C.E.	PMI	\$178,385.03 ✓
03	03/11/2024	C.O.1-FPRWP	PMI	\$4,577.97 ✓
				<hr/>
				\$235,635.14
				<hr/> <hr/>

Approved Payments

56000091

560019

MID-SOUTH SALES INC.

Date Approved

5 /1 /2024

Amount

\$44,940.75

\$44,940.75

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 56000091

(2) Responsible Party Information:

Company Name E. Ritter Oil Company

Contact Person Maura Ashton

Address 10 Elm Street

City and State Marked Tree, AR

Zip Code 72365

Phone (870) 823-5540

(3) Release Location

Facility Name Mid-South Sales Inc.

Address 116 Highway 63 West

City and State Marked Tree, AR

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other

(list)

Date of Release 6/29/2022

Release (LUST) Number 56-0019

Facility ID# 56000091
Date 05/01/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

E. Ritter Oil Company

Maura Ashton

Type/Print name of Owner/Operator or Responsible Party

Maura B. Ashton

Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 1 day of May, 2024.

Marion Bearden
Notary Public

My Commission Expires:

MARION BEARDEN
NOTARY PUBLIC
POINSETT COUNTY, ARKANSAS
COMM. EXP. JUNE 08, 2031
COMMISSION NO. 12382085

PROOF OF PAYMENT AFFIDAVIT

I, Richard Davis being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of Pollution Management, Inc., I certify that, as of this date, Pollution Management, Inc. has been paid in full by E. Ritter Oil Company for the invoices contained in this reimbursement request:

Table with 3 columns: Invoice Number, Invoice Date, Invoice Amount. Rows include TK65438, TK80725, TL01742, TL09217, TL09220, and a Total row.

Signed this 13 day of May, 2024

Handwritten signature of Richard Davis

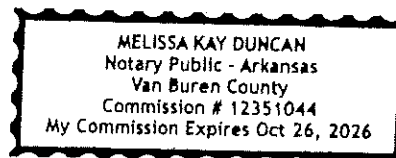
Richard Davis, Principal

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 13th day of May, 2024.

Handwritten signature of Melissa Kay Duncan, Notary Public

My Commission Expires: 10-26-2026



Interim Request No.	2	COST SUMMARY SHEET				
Consultant /Responsible Party: PMI/E. Ritter Oil Company						
Facility Identification #: 56000091			Facility Name: Mid-South Sales, Inc.			
Dates current costs incurred:	From	12/17/23	to	05/01/24	Request Date: 05/01/24	
COST SUMMARY						
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost			
Principal/Managerial		0.00	\$0.00			
Professional/Technical		192.00	\$7,626.61			
Support		3.50	\$82.71			
Totals		195.50	\$7,709.31			
Total Actual Labor Costs x 3					\$23,127.93	
2. FIXED RATE COSTS (List by category - attach recap)			Actual Cost			
Equipment Rental			\$10,864.00			
Per Diem (meals only, with documented overnight stay)			\$756.00			
Mileage			\$1,723.40			
Other			\$0.00			
Total Fixed Rate Costs					\$13,343.40	
3. OTHER DIRECT COSTS (List by category - attach recap)			Actual Cost			
Lodging			\$1,779.05			
Laboratory			\$0.00			
Subcontracts			\$84,371.34			
Supplies			\$0.00			
Other			\$358.21			
Total Other Direct Costs					\$86,508.60	
4. Reimbursement Preparation Cost for RA#(s) <u>2</u>			(\$500 or \$1000)		\$1,000.00	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)					\$123,979.93	
6. Markup on Total Other Direct Costs (maximum 20%)					\$17,301.72	
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)					\$141,281.65	
A. Total Reimbursement Requested to Date Including Above:					\$193,722.40	
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)					\$7,500.00	
C. Less Amount Previously Retained/Disallowed by RST:					0.00	
D. Less Amount Previously Received (Reimbursed by ADEQ):					\$44,940.75	
E. Amount of this Request (same as line 7 above unless it is the 1st Request):					\$141,281.65	

Interim Request No.	2	Page	5	of	16
Consultant /Responsible Party:	PMI/E. Ritter Oil Company				
Facility Identification #	56000091	Facility Name:	Mid-South Sales, Inc.		
Dates costs incurred:	From	12/17/23	to	05/01/24	Request date: 05/01/24

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
01/03/24	TK65438	Stan Rasburry	Task 1	1.00	\$42.24	\$42.24
01/10/24	TK65438	Stan Rasburry	Task 1	1.00	\$42.24	\$42.24
01/08/24	TK65438	Stan Rasburry	Task 2	3.00	\$42.24	\$126.72
01/09/24	TK65438	Stan Rasburry	Task 2	1.00	\$42.24	\$42.24
01/11/24	TK65438	Stan Rasburry	Task 2	1.00	\$42.24	\$42.24
01/16/24	TK65438	Stan Rasburry	Task 2	1.00	\$42.24	\$42.24
01/19/24	TK65438	Matt Marbury	Task 2	0.50	\$37.11	\$18.56
01/23/24	TK80725	Stan Rasburry	Task 2	5.50	\$42.24	\$232.32
01/26/24	TK80725	Stan Rasburry	Task 2	1.00	\$42.24	\$42.24
01/29/24	TK80725	Stan Rasburry	Task 2	1.00	\$42.24	\$42.24
01/30/24	TK80725	Stan Rasburry	Task 2	1.00	\$42.24	\$42.24
02/05/24	TK80725	Stan Rasburry	Task 2	2.00	\$42.24	\$84.48
02/07/24	TK80725	Stan Rasburry	Task 2	1.00	\$42.24	\$42.24
02/09/24	TK80725	Stan Rasburry	Task 2	1.00	\$42.24	\$42.24
02/12/24	TK80725	Stan Rasburry	Task 2	10.00	\$42.24	\$422.40
02/13/24	TK80725	Stan Rasburry	Task 2	10.00	\$42.24	\$422.40
02/14/24	TK80725	Stan Rasburry	Task 2	10.00	\$42.24	\$422.40
02/16/24	TK80725	Stan Rasburry	Task 4	1.00	\$42.24	\$42.24
02/15/24	TK80725	Stan Rasburry	Task 5	4.00	\$42.24	\$168.96
03/05/24	TL01742	Stan Rasburry	Task 1	3.00	\$42.24	\$126.72
02/19/24	TL01742	Stan Rasburry	Task 2	2.00	\$42.24	\$84.48
03/05/24	TL01742	Stan Rasburry	Task 2	2.00	\$42.24	\$84.48
03/08/24	TL01742	Stan Rasburry	Task 2	2.00	\$42.24	\$84.48
03/11/24	TL01742	Stan Rasburry	Task 2	10.00	\$42.24	\$422.40
03/12/24	TL01742	Stan Rasburry	Task 2	10.00	\$42.24	\$422.40
03/13/24	TL01742	Stan Rasburry	Task 2	3.50	\$42.24	\$147.84
03/18/24	TL01742	Stan Rasburry	Task 2	8.00	\$42.24	\$337.92
03/19/24	TL01742	Stan Rasburry	Task 2	10.00	\$42.24	\$422.40
03/20/24	TL01742	Stan Rasburry	Task 2	2.50	\$42.24	\$105.60
03/13/24	TL01742	Kiefer Vaughn	Task 2	9.00	\$34.86	\$313.74
03/14/24	TL01742	Kiefer Vaughn	Task 2	9.00	\$34.86	\$313.74
03/15/24	TL01742	Kiefer Vaughn	Task 2	3.00	\$34.86	\$104.58
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):				62.00		\$2,292.95
TOTAL PROFESSIONAL/TECHNICAL COSTS:				192.00		\$7,626.61



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Doug Ford

Project: ERIT - Trust Fund - Mid South Sales, Inc.
116 Highway 63 W
Marked Tree, AR

To: E. Ritter Oil Company
Attn: Maura Ashton
10 Elm Street
Marked Tree, AR 72365

REMIT TO:	
Invoice Number: TK65438	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237071
Invoice Date:	1/26/2024
For Period:	12/11/2023 to 1/20/2024

Quantity	Description of Services	Rate	Total
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TASK: Task 1

Direct Labor Costs

1.00 Hour(s)	Item Date 1/3/24 - Senior Geologist - Stan Rasburry cost estimate revisions	\$42.24	\$42.24
1.00 Hour(s)	Item Date 1/10/24 - Senior Geologist - Stan Rasburry provide additional requested information for UIC Permit application	\$42.24	\$42.24
2.00 Hour(s)		Total Labor	\$84.48
	3 Times Hourly Rate		

Subtotal \$253.44

Task Total \$253.44

TASK: Task 2

Direct Labor Costs

3.00 Hour(s)	Item Date 1/8/24 - Senior Geologist - Stan Rasburry Review DEQ work plan approval; schedule site reconnaissance; coordinate free product removal operations	\$42.24	\$126.72
1.00 Hour(s)	Item Date 1/9/24 - Senior Geologist - Stan Rasburry coordinate site operations	\$42.24	\$42.24
1.00 Hour(s)	Item Date 1/11/24 - Senior Geologist - Stan Rasburry coordinate surfactant flush operations	\$42.24	\$42.24
1.00 Hour(s)	Item Date 1/16/24 - Senior Geologist - Stan Rasburry coordinate re-scheduling on site meeting for project planning	\$42.24	\$42.24
0.50 Hour(s)	Item Date 1/19/24 - Field Supervisor - Matt Marbury Geoprobe Tooling Quotes	\$37.11	\$18.56
6.50 Hour(s)		Total Labor	\$272.00

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK65438
 Project No.: KT237071
 Project: ERIT - Trust Fund - Mid South
 Sales, Inc.
 116 Highway 63 W
 Marked Tree, AR

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 2

3 Times Hourly Rate

Subtotal \$816.00

Task Total \$816.00

MidSouth Sales Inc.
 Facility ID: 56000091
 LUST: 56-0019

Invoice Total \$1,069.44



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Doug Ford

Project: ERIT - Trust Fund - Mid South Sales, Inc.
116 Highway 63 W
Marked Tree, AR

To: E. Ritter Oil Company
Attn: Maura Ashton
10 Elm Street
Marked Tree, AR 72365

REMIT TO:	
Invoice Number: TK80725	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237071
Invoice Date:	2/26/2024
For Period:	1/21/2024 to 2/17/2024

Quantity	Description of Services	Rate	Total
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TASK: Task 2 - Free Product Removal

Direct Labor Costs

5.50 Hour(s)	Item Date 1/23/24 - Senior Geologist - Stan Rasburry Project kick-off meeting with client	\$42.24	\$232.32
1.00 Hour(s)	Item Date 1/26/24 - Senior Geologist - Stan Rasburry coordinate site operations	\$42.24	\$42.24
1.00 Hour(s)	Item Date 1/29/24 - Senior Geologist - Stan Rasburry Coordinate site operations	\$42.24	\$42.24
1.00 Hour(s)	Item Date 1/30/24 - Senior Geologist - Stan Rasburry Coordinate Free Product Removal operations	\$42.24	\$42.24
2.00 Hour(s)	Item Date 2/5/24 - Senior Geologist - Stan Rasburry Coordinate site operations	\$42.24	\$84.48
1.00 Hour(s)	Item Date 2/7/24 - Senior Geologist - Stan Rasburry Coordinate surfactant flushing operations	\$42.24	\$42.24
1.00 Hour(s)	Item Date 2/9/24 - Senior Geologist - Stan Rasburry coordinate site operations	\$42.24	\$42.24
10.00 Hour(s)	Item Date 2/12/24 - Senior Geologist - Stan Rasburry Supervise injection/extraction well installation	\$42.24	\$422.40
10.00 Hour(s)	Item Date 2/13/24 - Senior Geologist - Stan Rasburry Injection/extraction well Installation	\$42.24	\$422.40
10.00 Hour(s)	Item Date 2/14/24 - Senior Geologist - Stan Rasburry Supervise injection/extraction well installation	\$42.24	\$422.40
42.50 Hour(s)		Total Labor	\$1,795.20
	3 Times Hourly Rate		
		Subtotal	\$5,385.60

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK80725
 Project No.: KT237071
 Project: ERIT - Trust Fund - Mid South
 Sales, Inc.
 116 Highway 63 W
 Marked Tree, AR

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 2 - Free Product Removal

Direct Project Expenses

1.00	Item Date 2/12/24 - Drill Rig Charge	\$1,975.00	\$1,975.00
1.00	Item Date 2/13/24 - Drill Rig Charge	\$1,975.00	\$1,975.00
1.00	Item Date 2/14/24 - Drill Rig Charge	\$1,975.00	\$1,975.00
1.00	Item Date 2/15/24 - Drill Rig Charge	\$1,975.00	\$1,975.00
13.00 Feet	Item Date 2/12/24 - Monitoring Well Install	\$28.50	\$370.50
39.00 Feet	Item Date 2/13/24 - Monitoring Well Install	\$28.50	\$1,111.50
52.00 Feet	Item Date 2/14/24 - Monitoring Well Install	\$28.50	\$1,482.00
2.00 Nightly	Item Date 2/12/24 - Per Diem - Meals Only - Stan Rasburry	\$54.00	\$108.00
3.00 Nightly	Item Date 2/12/24 - Per Diem - Meals Only - Brad Matthews	\$54.00	\$162.00
3.00 Nightly	Item Date 2/12/24 - Per Diem - Meals Only - Matt Marbury	\$54.00	\$162.00
\$954.33 Cost+	Item Date 2/5/24 - Lodging	20%	\$1,145.20

AIRBNB HMZMDEP5JM|05-FEB-24|010064725946|01006472594600030001|Marbury, Matt|Lodging for
KT237071 Task 2 Matt Marbury Stan Rasburry Brad Matthews

286.00 Mile(s)	Item Date 1/23/24 - Stan Rasburry: Mileage - Office - Site - Office	\$0.700	\$200.20
143.00 Mile(s)	Item Date 2/12/24 - Stan Rasburry: Mileage - Office - Site	\$0.700	\$100.10
143.00 Mile(s)	Item Date 2/14/24 - Stan Rasburry: Mileage - Site - Office	\$0.700	\$100.10
143.00 Mile(s)	Item Date 2/12/24 - Additional Truck: Mileage	\$0.700	\$100.10
143.00 Mile(s)	Item Date 2/15/24 - Additional Truck: Mileage	\$0.700	\$100.10

Work Site - Office

Subtotal \$13,041.80
Task Total \$18,427.40

TASK: Task 4 - Management of Investigative Derived Waste

Direct Labor Costs

1.00 Hour(s)	Item Date 2/16/24 - Senior Geologist - Stan Rasburry waste profile preparation	\$42.24	\$42.24
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1.00 Hour(s) Total Labor \$42.24

3 Times Hourly Rate

Subtotal \$126.72
Task Total \$126.72

TASK: Task 5 - Data Management-Report Preparation

Direct Labor Costs

4.00 Hour(s)	Item Date 2/15/24 - Senior Geologist - Stan Rasburry Prepare data for Free Product Removal Report	\$42.24	\$168.96
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TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK80725
 Project No.: KT237071
 Project: ERIT - Trust Fund - Mid South
 Sales, Inc.
 116 Highway 63 W
 Marked Tree, AR

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 5 - Data Management-Report Preparation

4.00 Hour(s)	3 Times Hourly Rate	Total Labor	\$168.96
		Subtotal	\$506.88
		Task Total	\$506.88

MidSouth Sales Inc.
 Facility ID: 56000091
 LUST: 56-0019

Invoice Total \$19,061.00



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Doug Ford

Project: ERIT - Trust Fund - Mid South Sales, Inc.
116 Highway 63 W
Marked Tree, AR

To: E. Ritter Oil Company
Attn: Maura Ashton
10 Elm Street
Marked Tree, AR 72365

REMIT TO:	
Invoice Number: TL01742	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237071
Invoice Date:	4/18/2024
For Period:	2/18/2024 to 4/06/2024

Quantity	Description of Services	Rate	Total
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TASK: Task 1 - Work Plan Prep

Direct Labor Costs

3.00 Hour(s)	Item Date 3/5/24 - Senior Geologist - Stan Rasburry Prepare change order #1	\$42.24	\$126.72
1.00 Hour(s)	Item Date 3/6/24 - Administrative Staff II - Terri Rasburry Change Order 1	\$23.27	\$23.27
4.00 Hour(s)		Total Labor	\$149.99
	3 Times Hourly Rate		
		Subtotal	\$449.97
		Task Total	\$449.97

TASK: Task 2 - Free Product Removal

Direct Labor Costs

2.00 Hour(s)	Item Date 2/19/24 - Senior Geologist - Stan Rasburry coordinate surfactant flush operations	\$42.24	\$84.48
2.00 Hour(s)	Item Date 3/5/24 - Senior Geologist - Stan Rasburry coordinate free product removal operations	\$42.24	\$84.48
2.00 Hour(s)	Item Date 3/8/24 - Senior Geologist - Stan Rasburry coordinate site operations	\$42.24	\$84.48
10.00 Hour(s)	Item Date 3/11/24 - Senior Geologist - Stan Rasburry oversee subcontractor surfactant injection operations	\$42.24	\$422.40
10.00 Hour(s)	Item Date 3/12/24 - Senior Geologist - Stan Rasburry oversee subcontractor surfactant injection operations	\$42.24	\$422.40
3.50 Hour(s)	Item Date 3/13/24 - Senior Geologist - Stan Rasburry oversee surfactant injection operations; return travel to PMI Little Rock office	\$42.24	\$147.84

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TL01742
 Project No.: KT237071
 Project: ERIT - Trust Fund - Mid South
 Sales, Inc.
 116 Highway 63 W
 Marked Tree, AR

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 2 - Free Product Removal

Direct Labor Costs

8.00 Hour(s)	Item Date 3/18/24 - Senior Geologist - Stan Rasburry Supervise free product removal operations	\$42.24	\$337.92
10.00 Hour(s)	Item Date 3/19/24 - Senior Geologist - Stan Rasburry Supervise free product removal operations	\$42.24	\$422.40
2.50 Hour(s)	Item Date 3/20/24 - Senior Geologist - Stan Rasburry supervise free product removal	\$42.24	\$105.60
9.00 Hour(s)	Item Date 3/13/24 - Project Geologist - Kiefer Vaughn Task 2 - Surfactant Injection Oversight	\$34.86	\$313.74
9.00 Hour(s)	Item Date 3/14/24 - Project Geologist - Kiefer Vaughn Task 2 - Surfactant Injection Oversight	\$34.86	\$313.74
3.00 Hour(s)	Item Date 3/15/24 - Project Geologist - Kiefer Vaughn	\$34.86	\$104.58
<u>71.00 Hour(s)</u>		Total Labor	\$2,844.06
	3 Times Hourly Rate		
		Subtotal	\$8,532.18

Direct Project Expenses

\$70,663.82 Cost+	Item Date 3/22/24 - ETEC Inc; Inv# 7206	20%	\$84,796.58
\$295.42 Cost+	Item Date 3/15/24 - Kiefer Vaughn - Lodging	20%	\$354.50
2.00 Nightly	Item Date 3/15/24 - Kiefer Vaughn - Per Diem - Meals Only	\$54.00	\$108.00
\$263.42 Cost+	Item Date 3/11/24 - Stan Rasburry - Lodging	20%	\$316.10
2.00 Nightly	Item Date 3/11/24 - Stan Rasburry - Per Diem - Meals Only	\$54.00	\$108.00
\$265.88 Cost+	Item Date 3/18/24 - Stan Rasburry - Lodging	20%	\$319.06
2.00 Nightly	Item Date 3/18/24 - Stan Rasburry - Per Diem - Meals Only	\$54.00	\$108.00
286.00 Mile(s)	Item Date 3/7/24 - Stan Rasburry: Mileage: Office -Site-Office	\$0.700	\$200.20
172.00 Mile(s)	Item Date 3/11/24 - Stan Rasburry: Mileage: Office -Site-Hotel	\$0.700	\$120.40
58.00 Mile(s)	Item Date 3/12/24 - Stan Rasburry: Mileage: Hotel -Site-Hotel	\$0.700	\$40.60
143.00 Mile(s)	Item Date 3/13/24 - Kiefer Vaughn: Mileage: Office to Site	\$0.700	\$100.10
143.00 Mile(s)	Item Date 3/13/24 - Stan Rasburry: Mileage: Site-Office	\$0.700	\$100.10
143.00 Mile(s)	Item Date 3/15/24 - Kiefer Vaughn: Mileage: Site to Office	\$0.700	\$100.10
172.00 Mile(s)	Item Date 3/18/24 - Stan Rasburry: Mileage: Office -Site-Hotel	\$0.700	\$120.40
58.00 Mile(s)	Item Date 3/19/24 - Stan Rasburry: Mileage: Hotel -Site-Hotel	\$0.700	\$40.60
143.00 Mile(s)	Item Date 3/20/24 - Stan Rasburry: Mileage: Site-Office	\$0.700	\$100.10
		Subtotal	\$87,032.84
		Task Total	\$95,565.02

TASK: Task 3 - Pre and Post-Groundwater Gauging

Direct Labor Costs

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TL01742
 Project No.: KT237071
 Project: ERIT - Trust Fund - Mid South
 Sales, Inc.
 116 Highway 63 W
 Marked Tree, AR

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 3 - Pre and Post-Groundwater Gauging

Direct Labor Costs

✓ 1.00 Hour(s)	Item Date 4/1/24 - Senior Geologist - Stan Rasburry Coordinate post-injection/extraction gauging	\$43.58	\$43.58
✓ 7.00 Hour(s)	Item Date 4/4/24 - Senior Geologist - Stan Rasburry perform post-extraction groundwater monitoring	\$43.58	\$305.06
✓ 8.00 Hour(s)	Item Date 3/7/24 - Senior Geologist - Stan Rasburry perform pre-injection/extraction well gauging	\$42.24	\$337.92
<hr/>			
16.00 Hour(s)		Total Labor	\$686.56
	3 Times Hourly Rate		
		Subtotal	\$2,059.68

Direct Project Expenses

286.00 Mile(s)	Item Date 4/4/24 - Stan Rasburry: Mileage: Office -Site-Office	\$0.700	\$200.20
		Subtotal	\$200.20
		Task Total	\$2,259.88

TASK: Task 4 - Management of Investigative Derived Waste

Direct Labor Costs

✓ 2.00 Hour(s)	Item Date 2/22/24 - Senior Geologist - Stan Rasburry prepare and submit waste profile; coordinate soil disposal	\$42.24	\$84.48
✓ 1.00 Hour(s)	Item Date 3/5/24 - Senior Geologist - Stan Rasburry coordinate waste soil disposal	\$42.24	\$42.24
1.00 Hour(s)	Item Date 3/7/24 - Senior Geologist - Stan Rasburry soil disposal	\$42.24	\$42.24
✓ 1.00 Hour(s)	Item Date 3/20/24 - Senior Geologist - Stan Rasburry coordinate liquid waste disposal	\$42.24	\$42.24
✓ 8.00 Hour(s)	Item Date 3/7/24 - Environmental Technician II - Matthew Davis	\$20.80	\$166.40
✓ 8.00 Hour(s)	Item Date 3/7/24 - Environmental Technician II - Randy Ward	\$20.75	\$166.00
<hr/>			
21.00 Hour(s)		Total Labor	\$543.60
	3 Times Hourly Rate		
		Subtotal	\$1,630.80

Direct Project Expenses

\$1,157.19 Cost+	Item Date 3/22/24 - Future Energy Services of Oklahoma Inc; Inv# 126511	20%	\$1,388.63
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TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TL01742
 Project No.: KT237071
 Project: ERIT - Trust Fund - Mid South
 Sales, Inc.
 116 Highway 63 W
 Marked Tree, AR

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 4 - Management of Investigative Derived Waste

Direct Project Expenses

\$12,550.33 Cost+	Item Date 3/31/24 - Future Energy Services of Oklahoma Inc; Inv# 126561	20%	\$15,060.40
		Subtotal	\$16,449.03
		Task Total	\$18,079.83

TASK: Task 5 - Data Management-Report Preparation

Direct Labor Costs

✓ 8.00 Hour(s)	Item Date 3/25/24 - Senior Geologist - Stan Rasbury Free Product Removal Report Preparation	\$43.58	\$348.64
✓ 2.00 Hour(s)	Item Date 3/26/24 - Senior Geologist - Stan Rasbury report preparation	\$43.58	\$87.16
✓ 2.00 Hour(s)	Item Date 3/27/24 - Senior Geologist - Stan Rasbury report preparation	\$43.58	\$87.16
✓ 2.00 Hour(s)	Item Date 3/28/24 - Senior Geologist - Stan Rasbury report preparation	\$43.58	\$87.16
✓ 3.00 Hour(s)	Item Date 4/3/24 - Senior Geologist - Stan Rasbury report preparation	\$43.58	\$130.74
✓ 2.00 Hour(s)	Item Date 3/14/24 - Senior Geologist - Stan Rasbury prepare data for Free Product Removal Report	\$42.24	\$84.48
✓ 1.50 Hour(s)	Item Date 3/20/24 - Senior Geologist - Stan Rasbury prepare data for Free Product Removal Report	\$42.24	\$63.36
✓ 1.50 Hour(s)	Item Date 4/4/24 - Environmental Technician III - Danny Lloyd Prepare Free Product Removal Report Drawings and Maps, Plot to PDF and Place in Project File	\$28.90	\$43.35
<hr/> 22.00 Hour(s)		Total Labor	\$932.05
3 Times Hourly Rate			
		Subtotal	\$2,796.15
		Task Total	\$2,796.15

MidSouth Sales Inc.
 Facility ID: 56000091
 LUST: 56-0019

Invoice Total \$119,150.85

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Doug Ford

Project: ERIT - Trust Fund - Mid South Sales, Inc.
116 Highway 63 W
Marked Tree, AR

To: E. Ritter Oil Company
Attn: Maura Ashton
10 Elm Street
Marked Tree, AR 72365

REMIT TO:	
Invoice Number: TL09217	
Pollution Management, Inc.	
PO Box 959673	
St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237071
Invoice Date:	5/01/2024
For Period:	4/07/2024 to 4/20/2024

Quantity	Description of Services	Rate	Total
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TASK: Task 4 - Management of Investigative Derived Waste

Direct Project Expenses

\$358.21 Cost+	Item Date 3/15/24 - Saline County Landfill; Inv# 4857-000020755	20%	\$429.85
		Subtotal	\$429.85
		Task Total	\$429.85

TASK: Task 5 - Data Management-Report Preparation

Direct Labor Costs

✓ 2.00 Hour(s)	Item Date 4/9/24 - Senior Geologist - Stan Rasburry finalize Free Product Removal Report	\$43.58	\$87.16
✓ 1.00 Hour(s)	Item Date 4/10/24 - Senior Geologist - Stan Rasburry final review of FPR Report	\$43.58	\$43.58
✓ 2.50 Hour(s)	Item Date 4/10/24 - Administrative Staff II - Terri Rasburry Free Product Removal Report	\$23.77	\$59.43
5.50 Hour(s)		Total Labor	\$190.17
	3 Times Hourly Rate	Subtotal	\$570.51
		Task Total	\$570.51

MidSouth Sales Inc.
Facility ID: 56000091
LUST: 56-0019
AFIN: 56-00273

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TL09217
Project No.: KT237071
Project: ERIT - Trust Fund - Mid South
Sales, Inc.
116 Highway 63 W
Marked Tree, AR

Project Mgr: Doug Ford

Invoice Total	\$1,000.36
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INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Doug Ford

Project: ERIT - Trust Fund - Mid South Sales, Inc.
116 Highway 63 W
Marked Tree, AR

To: E. Ritter Oil Company
Attn: Maura Ashton
10 Elm Street
Marked Tree, AR 72365

REMIT TO:
Invoice Number: TL09220
Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673
Federal E.I.N.: 71-0668874

Project Number:	KT237071
Invoice Date:	5/01/2024
For Period:	4/21/2024 to 4/27/2024

Quantity	Description of Services	Rate	Total
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TASK: General

Direct Project Expenses

1.00	Item Date 5/1/24 - Application #2 Preparation Fee	\$1,000.00	\$1,000.00
		Subtotal	\$1,000.00
		Subtotal	\$1,000.00
		Task Total	\$1,000.00

MidSouth Sales Inc.
Facility ID: 56000091
LUST: 56-0019
AFIN: 56-00273

Invoice Total	\$1,000.00
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TERMS: DUE UPON PRESENTATION OF INVOICE



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

To: *Bridget Green 6/7/24*
Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *BW 6/7/24*
Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks *JS*
A & R Program, OLR

From: David Frazier, Professional Geologist *DTF*
RST, A & R Program, OLR

Date: May 29, 2024

Subject: Technical Review of Reimbursement Application #2
For Time Period: 12/17/23 – 5/1/24
Amount Requested: \$141,281.65
Mid-South Sales Inc [E Ritter Oil Co]
116 Hwy 63 West, Marked Tree, AR 72365
ID #56000091 LUST #56-0019 AFIN: 56-00273

The following is in response to your memo to me dated 5/22/24.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

Free product removal. A *Free Product Removal Report* was received on 4/11/24, satisfactorily meeting the remediation goals. A Monitoring Well Decommissioning Work Plan was requested on 5/17/24.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

The goal of the cleanup was free product removal “to the maximum extent practicable” in accordance with 40CFR280.65. An environmental investigation was concluded on 3/14/23. RST technical staff completed an Exposure Assessment finding no unacceptable exposures to HHE; however, finding that free product [diesel] was in need of recovery.

A *Free Product Removal Work Plan* was approved on 1/8/24 utilizing surfactant flushing as the remediation technology. The project has not sustained any unusual delays.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

During initial release responses in June 2022 and prior to referral of the subject LUST to the RST technical staff, Pollution Management Inc. removed and disposed approximately 11 tons of contaminated surface soils from the release site.

During implementation of the *Free Product Removal Work Plan*, 16,340 gallons of petroleum contaminated groundwater was removed and disposed from the UST basin.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

The applicant is requesting reimbursement of costs incurred during the following activities:

- 1) Preparation and implementation of a *Free Product Removal Work Plan* and Change Order #1, approved on 1/8/24 and 3/11/24, respectively; and
 - 2) Preparation of RA#2.
- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

Neither unapproved activities nor conflicts with Rule 12 noted.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's Project Status Report reasonable reflects my understanding of the case.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant has included a site sketch highlighting the UST basin and monitoring/remediation wells.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

A "no further action" determination is pending the proper abandonment of unused monitoring wells.



A **Terracon** Company

3512 S. Shackelford Road,
Little Rock, AR 72205
(501) 221-7122
PMICO.com | Terracon.com

May 14, 2024

RECEIVED

MAY 21 2024

DEQ - RST

Arkansas Energy & Environment,
Division of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118

Attn: Jacqueline Trotta, Trust Fund Administrator

Re: Trust Fund Reimbursement Application #2

Mid-South Sales, Inc.

116 Highway 63 West

Marked Tree, Arkansas 72365

Facility ID: 56000091

LUST #: 56-0019

AFIN: 56-00273

Dear Ms. Trotta:

Enclosed please find the Second Interim Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of E. Ritter Oil Company.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

Melissa K. Duncan

CSR / Administrative Manager

Enclosure: Application #2

Cc: Maura Ashton

Job #: ERIT-12743 (KT237071)

Explore with us

**TRUST FUND
PROJECT STATUS REPORT #2**

E. Ritter Oil Company
Mid-South Sales, Inc.
116 Highway 63 West
Marked Tree, Arkansas 72365
Poinsett County

LUST #56-0019

Facility ID #56000091

AFIN: 56-00273

Period of December 17, 2023 through May 1, 2024

Project Summary & Reimbursable Activities:

This is the 2nd reimbursement application for LUST #56-0019.

In correspondence dated September 22, 2022, Arkansas Energy & Environment, Division of Environmental Quality (DEQ) requested development and submittal of a Site Assessment Work Plan (SAWP) and Cost Estimate. The request was in response to emergency abatement operations, initiated on June 28, 2022, when soil staining/diesel fuel was observed around a concrete pad and aboveground piping associated with the fuel dispensing system. Subsequent investigation, repair and UST system testing was completed, and PMI submitted an Initial Response to a Release Report (IRR) on July 7, 2022. Approximately 11.07 tons of impacted soil was transported to a Class 1 landfill for disposal on August 2, 2022.

PMI submitted the requested work plan on October 27, 2022. DEQ requested revisions to the plan and a revised SAWP was submitted on November 9, 2022. The work plan was approved, and site assessment activities were conducted. A total of six (6) soil borings were installed and four (4) of the borings were converted into temporary groundwater monitoring wells. Soil surface samples, soil boring samples and groundwater samples were collected and analyzed for hydrocarbon constituents. Results of the site assessment indicated minor soil and groundwater impact outside the UST basin. Measurable free product diesel was present in the tank basin in observation wells OW-1 (0.06'), OW-2 (0.07') and MW-3 (0.06'). The TPH-DRO concentration (2,290 mg/kg) in Boring B-2 at the 12-foot depth interval exceeded the RST screening level for free product in soil (> 1,210 mg/kg). PMI submitted a Site Assessment Report on March 13, 2023.

Based on the presence of free product in the tank basin, DEQ requested a Free Product Removal Work Plan and Cost Estimate. PMI submitted the work plan on August 24, 2023. On September 18, 2023, the RST case manager issued a Notice of Deficiency, stating that the in-situ remedial method presented in the work plan was an inappropriate remedy for the conditions found at the facility. PMI submitted a revised work plan on November 9, 2023. The revised work plan was approved on January 8, 2024, and free product removal operations were implemented on March 11, 2024. PMI and ETEC completed the surfactant injection/extraction operations on March 19, 2024. A Free Product Removal Report was submitted on April 10, 2024.

Summary of Approved Cost and PMI Invoices:

Approved Revised Site Assessment Work Plan:	\$52,672.14
Previously Reimbursed:	\$44,940.75
Approved Free Product Removal Work Plan:	\$178,385.03
Approved Change Order #1:	\$4,577.97
 Amount Included in Reimbursement Application #1:	 \$141,281.65

Invoice #TK65438 01/26/24

Task 1: Work Plan Preparation
Task 2: Coordination and Implementation of Approved Free Product Removal Work Plan

Invoice #TK80725 02/26/24

- Task 2: Preparation/submittal of Site Assessment Work Plan and Cost Estimate
Coordination and Implementation of Approved Free Product Removal Work Plan
- Task 4: Management of Investigative Derived Waste
- Task 5: Data Management and Report Preparation

Invoice #TL01742 04/18/24

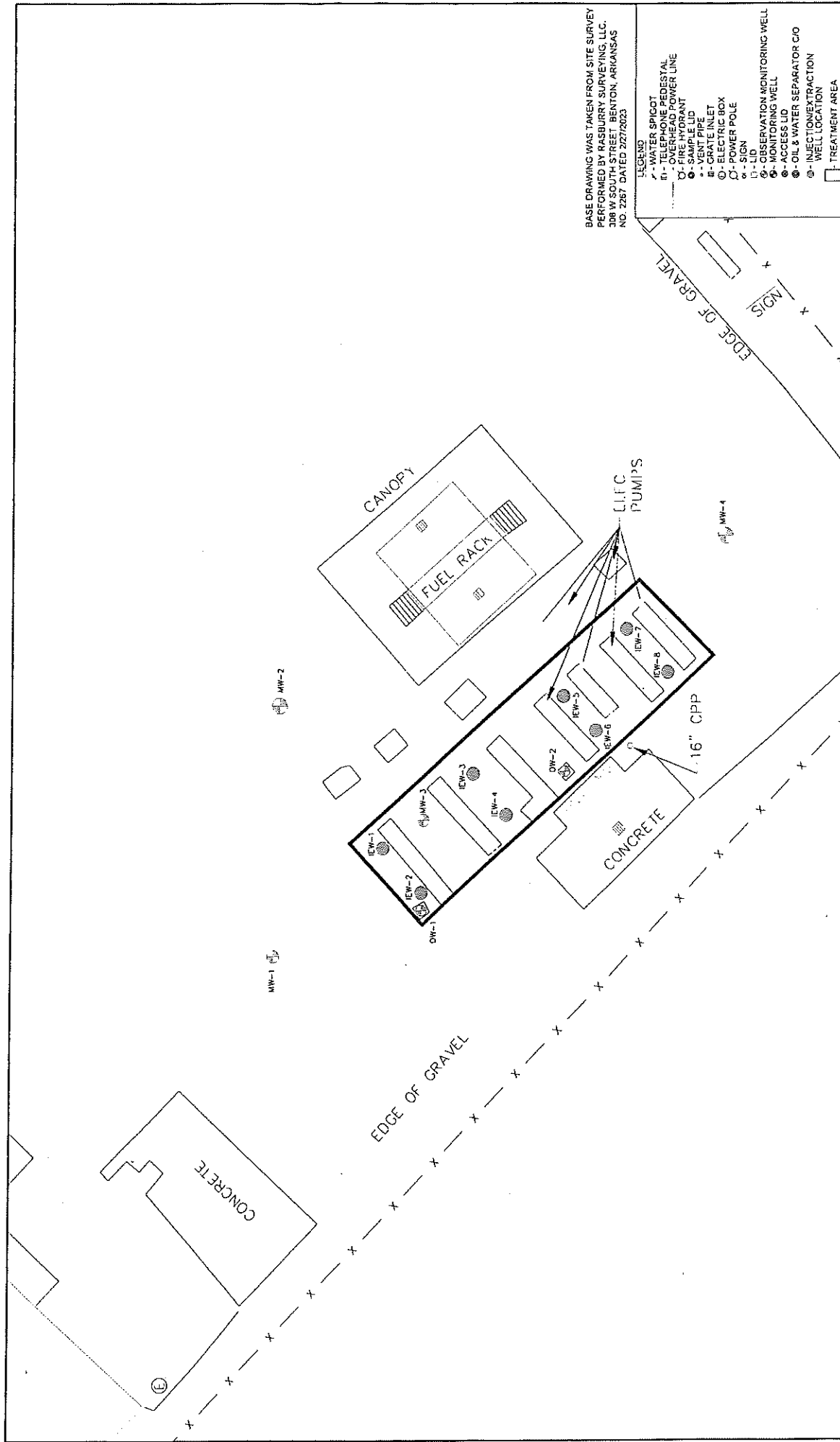
- Task 1: Change Order #1 Preparation
- Task 2: Coordination and Implementation of Approved Free Product Removal Work Plan
- Task 3: Perform Pre-injection and Post-extraction Groundwater Gauging
- Task 4: Management of Investigative Derived Waste
- Task5: Data Management and Report Preparation

Invoice #TL09217 05/01/24

- Task 4: IDW Management and Disposal
- Task 5: Data Management and Report Preparation/Submittal

Invoice #TL09220 05/01/24

Application #2 Preparation Fee



BASE DRAWING WAS TAKEN FROM SITE SURVEY PERFORMED BY RASBURY SURVEYING, LLC. 308 W SOUTH STREET BENTON, ARKANSAS NO. 2267 DATED 2/27/2023

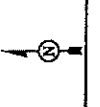
- LEGEND
- W - WATER SPICOT
 - M - TELEPHONE PEDESTAL
 - OH - OVERHEAD POWER LINE
 - FH - FIRE HYDRANT
 - S - SAMPLE LID
 - SI - SIGN
 - GI - GATE INLET
 - EB - ELECTRIC BOX
 - CP - POWER POLE
 - U - LID
 - OM - OBSERVATION MONITORING WELL
 - MO - MONITORING WELL
 - AL - ACCESS LID
 - OW - OIL & WATER SEPARATOR C/O
 - IE - INJECTION/EXTRACTION WELL LOCATION
 - TA - TREATMENT AREA

JOB NUMBER
ERIT-12743
K12743071
DRAWING NO.
2

GENERAL SITE PLAN WITH
INJECTION/EXTRACTION WELL LOCATIONS

FREE PRODUCT REMOVAL REPORT
E. RITTER OIL COMPANY - MID SOUTH SALES, INC.
116 HIGHWAY 63 WEST
MARKED TREE, ARKANSAS
FACILITY ID #56000061 - LUST #38-0019 AFIN 56-00273
FILE # 1 - PUMP/GRAB/SEPER. # 2 - 1" RITTER OIL COMPANY/EP 17-93 - S-1 ASSESSMENT - 001 500115415

SCALE
0 20'



SUBMITTED: S. RASBURY
DRAWN: D. LLOYD
CHECKED: S. RASBURY
DATE: APRIL 4, 2024





**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: August 28, 2024

Subject: **Satterfield Gulf #7
1415 Military Road
Benton, AR
ID #63000125 LUST #63-0082 AFIN 63-00685**

A request for reimbursement (#1) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on July 9, 2024. The RP of this site reported a product release (#63-0082) on April 20, 2023, after receiving tank closure sample results that indicated petroleum contamination. The name and the address of the RP:

**M.M. Satterfield Oil Co. Inc.
Attn: M.M. Branch Satterfield
P.O. Box 1080
Conway, AR 72033**

The period covered by this application is April 20, 2023, through April 19, 2024. Remediation activities for which reimbursement is requested include: preparation of the Revised Limited Site Assessment Report and preparation of Reimbursement Application #1.

A No Further Action (NFA) determination was issued on August 28, 2023.

No waste other than IDW has been removed from this site.

This application includes four (4) invoices from Pollution Management, Inc., A Terracon Company (PMI) totaling **\$8,292.51**. Included in PMI's invoices are charges for PMI direct labor and Arkansas Analytical (\$1,165.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of **\$8,292.51** was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 8,292.51
Less: Deductible	- 7,500.00
Less: Adjustments	- <u>00.00</u>
Total Net Claim	<u>\$ 792.51</u>

It is recommended that the claim made by the RP be considered in the amount of **\$792.51**.

Approved Work Plans

63000125 63-0082 SATTERFIELD GULF #7

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	06/27/2023	Request Limited Site Assessment	PMI	\$16,000.00
				<u>\$16,000.00</u>

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 63000125

(2) Responsible Party Information:

Company Name M.M. Satterfield Oil Co. Inc.

Contact Person Mr. M.M. Branch Satterfield

Address P.O. Box 1080

City and State Conway, AR

Zip Code 72033

Phone 501-327-7714

(3) Release Location

Facility Name Satterfield Gulf #7

Address 1415 Military Road

City and State Benton, AR

(4) Type of Tank (check only one):

Aboveground

Underground

(5) Type of Product Released:

Gasoline

Kerosene

Jet Fuel

Diesel

Heating Oil

Aviation Gas

Used Motor Oil

Other (list) _____

Date of Release 4/20/2023

Release (LUST) Number 63-0082

Facility ID# 63000125
Date 05/15/24

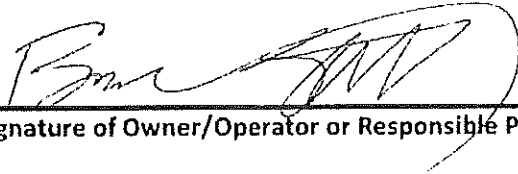
CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

M. M. Satterfield Oil Company

Branch Satterfield

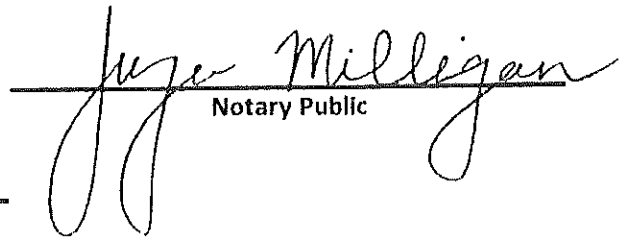
Type/Print name of Owner/Operator or Responsible Party



Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 31 day of MAY, 2024.


Notary Public

My Commission Expires: 06/22/2031

JOYCE PHAM MILLIGAN
NOTARY PUBLIC - ARKANSAS
FAULKNER COUNTY
COMMISSION NO. 12714972
MY COMMISSION EXP. 6-22-2031

PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of Pollution Management, Inc., I certify that, as of this date, Pollution Management, Inc. has been paid in full by Satterfield Oil Company for the invoices contained in this reimbursement request:

Table with 3 columns: Invoice Number, Invoice Date, Invoice Amount. Rows include TJ92541, TJ92578, TK20625, TL03089, and a Total row showing \$8,292.51.

Signed this 26 day of June, 2024

[Handwritten signature of Richard T. Davis]

Richard T. Davis, Principal

ACKNOWLEDGEMENT

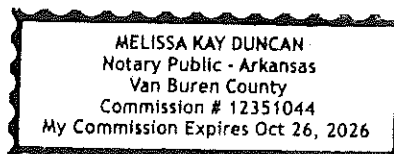
Sworn to and subscribed before me this 26th day of June, 2024.

[Handwritten signature of Melissa Kay Duncan]

Notary Public

My Commission Expires:

10-26-2026



Interim Request No.	1	COST SUMMARY SHEET			
Consultant /Responsible Party: PMI/Satterfield Oil Company					
Facility Identification #: 63000125		Facility Name: Satterfield Gulf #7			
Dates current costs incurred:	From	04/20/23	to	04/19/24	
			Request Date:	04/19/24	
COST SUMMARY					
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost		
Principal/Managerial		0.00	\$0.00		
Professional/Technical		33.25	\$1,298.46		
Support		6.00	\$134.71		
Totals		39.25	\$1,433.17		
Total Actual Labor Costs x 3				\$4,299.51	
2. FIXED RATE COSTS (List by category - attach recap)		Actual Cost			
Equipment Rental		\$2,095.00			
Per Diem (meals only, with documented overnight stay)		\$0.00			
Mileage		\$0.00			
Other		\$0.00			
Total Fixed Rate Costs				\$2,095.00	
3. OTHER DIRECT COSTS (List by category - attach recap)		Actual Cost			
Lodging		\$0.00			
Laboratory		\$1,165.00			
Subcontracts		\$0.00			
Supplies		\$0.00			
Other		\$0.00			
Total Other Direct Costs				\$1,165.00	
4. Reimbursement Preparation Cost for RA#(s) <u>1</u>		(\$500 or \$1000)		\$500.00	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)				\$8,059.51	
6. Markup on Total Other Direct Costs (maximum 20%)				\$233.00	
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)				\$8,292.51	
A. Total Reimbursement Requested to Date Including Above:				\$8,292.51	
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)				\$7,500.00	
C. Less Amount Previously Retained/Disallowed by RST:				\$0.00	
D. Less Amount Previously Received (Reimbursed by ADEQ):				\$0.00	
E. Amount of this Request (same as line 7 above unless it is the 1st Request):				\$792.51	



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Doug Ford

Project: SATT - Trust Fund - Former Satterfield Gulf #7
1415 Military Road
Benton, AR 72015

To: MM Satterfield Oil Co
Attn: Branch Satterfield
PO Box 1080
Conway, AR 72033

REMIT TO:	
Invoice Number: TJ92541	
Pollution Management, Inc.	
PO Box 959673	
St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237144
Invoice Date:	9/05/2023
For Period:	7/09/2023 to 8/19/2023

Quantity	Description of Services	Rate	Total
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TASK: IRR-LSA

Direct Labor Costs

2.00 Hour(s)	Item Date 7/19/23 - Senior Geologist - Stan Rasburry Prepare data for Limited Site Assessment (LSA) Report; DEQ-pre-approved not-to exceed cost, NO TASK #	\$42.24	\$84.48
3.00 Hour(s)	Item Date 7/20/23 - Senior Geologist - Stan Rasburry Prepare data for Limited Site Assessment (LSA) Report; DEQ-pre-approved not-to exceed cost, NO TASK #	\$42.24	\$126.72
4.00 Hour(s)	Item Date 7/21/23 - Senior Geologist - Stan Rasburry Prepare data for Limited Site Assessment (LSA) Report; DEQ-pre-approved not-to exceed cost, NO TASK #	\$42.24	\$168.96
2.00 Hour(s)	Item Date 7/27/23 - Senior Geologist - Stan Rasburry finalize LSA Report	\$42.24	\$84.48
2.00 Hour(s)	Item Date 8/4/23 - Senior Geologist - Stan Rasburry Revise LSA Report per DEQ request	\$42.24	\$84.48
1.00 Hour(s)	Item Date 8/7/23 - Senior Geologist - Stan Rasburry Prepare Revised Limited Site Assessment Report	\$42.24	\$42.24
2.00 Hour(s)	Item Date 8/8/23 - Senior Geologist - Stan Rasburry Finalize Revised LSA Report	\$42.24	\$84.48
1.00 Hour(s)	Item Date 7/21/23 - Staff Engineer - Cole Glover Site Layout DWG	\$35.47	\$35.47
3.25 Hour(s)	Item Date 8/8/23 - Environmental Technician III - Danny Lloyd Prepare Drawings for Revised Limited Site Assessment Report, Plot to PDF and Place in Project File	\$28.30	\$91.98
1.00 Hour(s)	Item Date 7/27/23 - Administrative Staff II - Terri Rasburry Limited Site Assessment Report	\$23.27	\$23.27
2.00 Hour(s)	Item Date 7/28/23 - Administrative Staff II - Terri Rasburry Limited Site Assessment Report	\$23.27	\$46.54

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TJ92541
 Project No.: KT237144
 Project: SATT - Trust Fund - Former
 Satterfield Gulf #7
 1415 Military Road
 Benton, AR 72015

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
TASK: IRR-LSA			
Direct Labor Costs			
2.00 Hour(s)	Item Date 8/8/23 - Administrative Staff II - Terri Rasburry Revised Limited Site Assessment Report	\$23.27	\$46.54
		Total Labor	\$919.64
	3 Times Hourly Rate Multiplier	Subtotal	\$2,758.92
		Task Total	\$2,758.92
Invoice Total			\$2,758.92

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Doug Ford

Project: SATT - Trust Fund - Former Satterfield Gulf #7
1415 Military Road
Benton, AR 72015

To: MM Satterfield Oil Co
Attn: Branch Satterfield
PO Box 1080
Conway, AR 72033

REMIT TO:	
Invoice Number: TJ92578	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237144
Invoice Date:	9/05/2023
For Period:	6/27/2023 to 8/12/2023

Quantity	Description of Services	Rate	Total
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TASK: IRR-LSA

Direct Labor Costs

2.00 Hour(s)	Item Date 6/27/23 - Senior Geologist - Stan Rasburry Coordinate Site Operations	\$114.27	\$228.54
1.00 Hour(s)	Item Date 6/28/23 - Senior Geologist - Stan Rasburry Coordinat Site Operations	\$114.27	\$114.27
1.00 Hour(s)	Item Date 7/5/23 - Technical Writer - Cora Nykolaishen Technical Writer	\$55.08	\$55.08
10.00 Hour(s)	Item Date 7/10/23 - Senior Geologist - Stan Rasburry Professional/Technical Services	\$114.27	\$1,142.70
Subtotal			\$1,540.59

Direct Project Expenses

1.00 Day(s)	Item Date 7/10/23 - DPT Services	\$1,975.00	\$1,975.00
1.00 Day(s)	Item Date 7/10/23 - Interface Probe	\$45.00	\$45.00
1.00 Day(s)	Item Date 7/10/23 - PID Meter	\$75.00	\$75.00
Subtotal			\$2,095.00
Task Total			\$3,635.59

Facility ID: 63000125
LUST: 63-0082
AFIN: 63-00685

Invoice Total \$3,635.59

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Doug Ford

Project: SATT - Trust Fund - Former Satterfield Gulf #7
1415 Military Road
Benton, AR 72015

To: MM Satterfield Oil Co
Attn: Branch Satterfield
PO Box 1080
Conway, AR 72033

REMIT TO:	
Invoice Number: TK20625	
Pollution Management, Inc. PO Box 959673 St. Louis, MO 63195-9673	
Federal E.I.N.: 71-0668874	

Project Number:	KT237144
Invoice Date:	10/30/2023
For Period:	8/20/2023 to 10/21/2023

Quantity	Description of Services	Rate	Total
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TASK: IRR-LSA

Direct Project Expenses

\$1,165.00 Cost+	Item Date 8/22/23 - Contract Lab Services	20%	\$1,398.00
	Arkansas Analytical, Inc.; Inv# K23AUG244		

Subtotal	\$1,398.00
Task Total	\$1,398.00

Facility ID: 63000125
LUST: 63-0082
AFIN: 63-00685

Invoice Total \$1,398.00

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Doug Ford

Project: SATT - Trust Fund - Former Satterfield Gulf #7
1415 Military Road
Benton, AR 72015

To: MM Satterfield Oil Co
Attn: Branch Satterfield
PO Box 1080
Conway, AR 72033

REMIT TO:

Invoice Number: TL03089

Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number: KT237144
Invoice Date: 4/19/2024
For Period: 10/22/2023 to 4/13/2024

Quantity	Description of Services	Rate	Total
Direct Project Expenses			
1.00 Each	Application #1 & Final Preparation Fee	\$500.00	\$500.00
		Subtotal	\$500.00

Facility ID: 63000125
LUST: 63-0082
AFIN: 63-00685

Invoice Total **\$500.00**

TERMS: DUE UPON PRESENTATION OF INVOICE



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

To: *Bridget Green Huhel*
Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *BW 7/24/24*
Joshua Stevens, P.G, Geologist Supervisor, Regulated Storage Tanks, *JS*
A & R Program, OLR

From: Mikel R. Shinn, P.G. *M.R.S.*
RST, A & R Program, OLR

Date: July 11, 2024

Subject: Technical Review of Reimbursement Application #1 (Final)
For Time Period: April 20, 2023 – April 19, 2024
Amount Requested: \$792.51
Satterfield Gulf #7 ["Satterfield Oil Company"]
1415 Military Road
Benton, Arkansas
ID# 63000125 LUST # 63-0082 AFIN 63-00685

The following is in response to your memo to me dated July 9, 2024.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal? – LUST Case #63-0082 was closed by OLR RST with a "No Further Action" letter on 8/28/23, following submittal of a Revised Limited Site Assessment Report on 8/7/23.*
- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case. – No remedy or clean-up goals were selected.*
- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed. – No waste other than IDW has been removed from the site.*

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

- Preparation of the *Revised Limited Site Assessment Report* submitted by Pollution Management, Inc. (PMI) on 8/7/23. No plan approval was required. In a 6/27/23 OLR RST letter to Satterfield Oil Company, requesting the limited site assessment, costs were approved in the amount not to exceed **\$16,000.00**.
 - Preparation of this reimbursement application (**\$500.00**).
- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.* – No activities in conflict with Reg. 12 were identified.
- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.* – PMI has provided an adequate project summary.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.* PMI has included a site map from the *Revised Limited Site Assessment Report*, showing boring locations .
- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.* - No additional data and/or graphs have been generated.



A  Terracon Company

3512 S. Shackelford Road,
Little Rock, AR 72205
(501) 221-7122
PMICO.com | Terracon.com

July 1, 2024

RECEIVED

JUL - 9 2024

DEQ - RST

Arkansas Energy & Environment,
Division of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118

Attn: Jacqueline Trotta, Trust Fund Administrator

Re: Trust Fund Reimbursement Application #1F
Satterfield Gulf #7
1415 Military Road
Benton, AR
Facility ID: 63000125

LUST #: 63-0082

AFIN: 63-00685

Dear Ms. Trotta:

Enclosed please find the First & Final Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of Satterfield Oil Company.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,
Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

Melissa K. Duncan
CSR / Administrative Manager

Enclosure: Application #1F

Cc: Branch Satterfield
Job #: SATT-13072 (KT237144)

Explore with us

STATUS REPORT

M. M. Satterfield Oil Company
Former Satterfield Gulf #7
1415 Military Road
Benton, Arkansas 72015
Facility ID #63000125 LUST #63-0082 AFIN: 63-00685

Period of April 20, 2023 through April 19, 2024

The following is a summary of reimbursable activities completed on behalf of M. M. Satterfield Oil Company, Conway, Arkansas. The subject property is the Former Satterfield Gulf #7, 1415 Military Road, Benton (Saline County), Arkansas. This is the first (1st) and final trust fund reimbursement application request for LUST #63-0082.

Project Background

Leaking underground storage tank (LUST) report #63-0082 was opened on April 20, 2023, following submittal of analytical results from a routine underground storage tank (UST) closure. PMI closed/removed five (5) USTs and associated piping at the facility between April 4, and April 13, 2023. Subsequent closure sampling resulted in one (1) elevated Total Petroleum Hydrocarbon-Gasoline Range Organic (TPH-GRO) concentration slightly above the RST screening level for light non-aqueous phase liquids (LNAPL) of 720 mg/kg. Line trench sample #2, taken at a depth of approximately 11-feet, exhibited a TPH-GRO concentration of 759 mg/kg. PMI submitted a Contractor's UST Permanent Closure Report and associated documentation to DEQ on May 1, 2023.

The property previously operated as a convenience store and retail fuel facility, and most recently, a Mexican restaurant. Following closure of the USTs, the canopy and former restaurant building were demolished. The site has been re-developed and is currently a 7 Brew Coffee facility.

In correspondence dated June 27, 2023, the Arkansas Energy & Environment, Division of Environmental Quality (DEQ), Regulated Storage Tanks (RST) requested a Limited Site Assessment (LSA), to assess soil and groundwater conditions across the site. PMI conducted LSA activities on July 10, 2023.

Limited Site Assessment activities included the following:

- Installation of three (3) soil borings via DPT; Depths ranged from 35 to 38 feet.
- Continuous sampling for Volatile Organic Compound (VOC) field screening, borehole logging, and the selection of a single soil sample for laboratory analysis.
- Collection of three (3) soil samples and three (3) groundwater samples.
- Chemical analysis of soil and groundwater samples.
- Preparation and Submittal of a Limited Site Assessment Report.

PMI submitted the LSA Report on August 7, 2023, and DEQ issued a "No Further Action" letter and closed LUST Case #63-0082 on August 28, 2023.

Summary of LSA Billing and PMI Invoices:

LSA Pre-approved Amount:	\$16,000.00
Previously Reimbursed for LUST #63-0082:	\$0.00

Amount Included in this Application:	\$8,292.51
--------------------------------------	------------

PMI/Terracon Invoice #TJ92578

- Conduct LSA Operations

PMI/Terracon Invoice #TJ92541

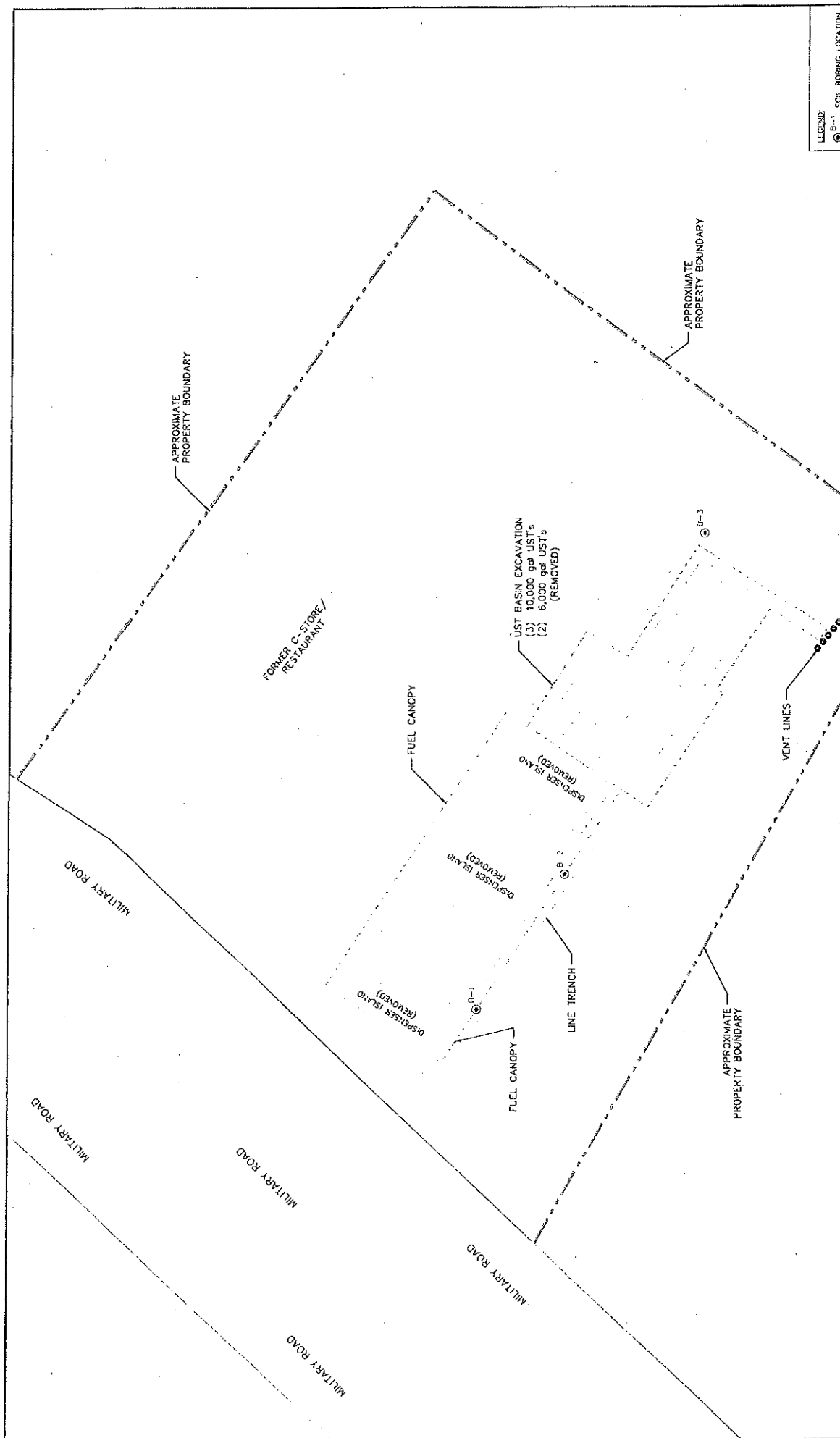
- Data Management and Report Preparation

PMI/Terracon Invoice #TK20625

- Third-Party Vendor – Arkansas Analytical Laboratory Analysis

PMI/Terracon Invoice #TL03089

- Preparation Fee for Application #1



CIVIL ENGINEERING AND ENVIRONMENTAL SERVICES 3512 South Shackleford Road Little Rock, Arkansas 72205 (501) 221-7122 fax (501) 221-7776	SUBMITTED: T. SCOTT DRAWN: C. GLOVER CHECKED: T. SCOTT DATE: JULY 21, 2023	SCALE 20' <small>FULL SCALE: 1" = 20' (AS SHOWN ON DRAWING)</small>	LIMITED SITE ASSESSMENT REPORT FORMER SATTERFIELD GULF #7 1415 MILITARY ROAD BENTON, ARKANSAS	GENERAL SITE PLAN WITH SOIL BORING LOCATIONS	JOB NUMBER SATT-13072 DRAWING NO. 1
	LEGEND: ○ B-1 SOIL BORING LOCATION				